UNITED STATES STREET FORM APPROVED BUREAU OF LAND MANAGEMENT CT - 2 1996 S34 Budget Bureau No. 1004-0135 BUREAU OF LAND MANAGEMENT CT - 2 1996 SUNDRY NOTICES AND REPORTS ON WELLS CL-057634		N.M. Oil Cc	. Division
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Second Graph Gra		- WINDERCE VEN	on or or, Agreement Designation
2. Name of Operator Mack Energy Corporation NOV - 1 1996 8. Well Name and No. McIntyre A #10 9. API Well No. 30-105-23382 10. Field and Pool, or Estoratory Area 6. Crbg Jcksn Artvr Q GC 11. County or Parish, State 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Now Construction Now Construction Recompletion Plugging Back Casing Repair Altering Casing Casing Repair Altering Casing give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work, 1' Set 4½ CIBP @ 3050' Cap W/14' cement 2. Describe Proposed or Completed 4½ casing @ 60' Circulated cement to surface between 4½ & 8-5/8 Lability under bond is retained until	XXX Oil Gas	MESSIVE	
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Approved by ORIG. SGD.) DAVID R. GLASS Conditions of approval, if any: PETROLEUM ENGINEER Date OCT 3 0 1996	Conditions of approval, if any:	Title FEIROLEUM ENGINEER	Date OCT 3 0 1906
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