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Form approved. Budget Bureau No. 42-R1425.

U...TED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30-015-2389Z 5. LEASE DESIGNATION AND BERIAL BO. LC-053259-a

APPLICATION	FOR PERMIT 1	O DRILL, D	EEPE	N, OR PLUG B	ACK_	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
In. TYPE OF WORK	L 🕅	DEEPEN [PLUG BAC		7. UNIT AGREEMENT NA	IME	
b. TIPE OF WELL			RI?	GLE MULTIPL	• 🗀	5. FARM OR LEASE NAM	(E	
WELL X WE			7.01	NE LONE		Maddren "A"		
	ican Oil Compar	y of Texas				9. WELL NO.		
3. ADDRESS OF OPERATOR						5		
P. O. Box 128		s, New Mexi				10. FIELD AND POOL, O	274	
4. LOCATION OF WELL (Re			r sp 🎉 😥	tate requirements		Grayburg-Jac		
1650' F	NL and 2310'	FEL			z Al	AND SURVEY OR AR	KA	
At proposed prod. zone				JUN 1 0 1080	U. A	300. 20, 1 17		
14. DISTANCE IN MILES A	nd direction from NEA -Half Miles So			Hitts New Mex	ห่าด	12. COUNTY OR PARISH Eddy	New Mexico	
15. DISTANCE FROM PROPUS		Tutheast of	43 14	To de la	<u> </u>	F ACRES ASSIGNED	<u> </u>	
LOCATION TO NEAREST PROPERTY OR LEASE LI	NE, FT.	330'	20 0	200	TO THIS WELL 40			
(Also to nearest drlg. 18. DISTANCE FROM PROPO	unit line, if any)		19. PR	OPOSED DEPTH	20. ROTA	TARY OR CABLE TOOLS		
TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	ILLING, COMPLETED,	660'		3350'		Rotary		
21. ELEVATIONS (Show when	ther DF, RT, GR, etc.)					22. APPROX. DATE WO	RE WILL START	
	3627.0 GR.					July 1, 1980)	
23.	1	PROPOSED CASIN	G AND	CEMENTING PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	ют	SETTING DEPTH		QUANTITY OF CEMEN	ſΤ	
12-1/4"	8-5/8"	20#		500 '		Circulate		
7-7/8"	5-1/2"	15.5#		3350'		350 sacks		
Producing zo Mud Program A 10" 3000	ical, we will pone will be active. : Water and name will O# blowout pro	olug back to	the and fill be clea	n the hole to lused in the dri	cone. coximatiog.	tely 100' from of this well.	T.D.	
zone. If proposal is to opreventer program, if any								
SIGNED CACLO	KV M. NOUTRA	TIT	LTE, 722	istant Field Su		DATE		
(This space for Feder	ral or State office use)			\bigcirc	7	22)		
PERMIT NO.				APPROVAL DATE		F		
APPROVED BYCONDITIONS OF APPROV	AL, IF ANY :	TIT	rl e	ξ		DATE		

N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

GAOC RECEIVED

Form C-102

Supersedes C-128

Supersedes C-128

Effective 14-65

All distances must be from the outer boundaries of the Section NEW MEXICO General American Oil Co. of Texas Maddren "A" 5 Unit Letter Eddy 17 South 30 East Actual Footage Location of Well: feet from the North 2310 feet from the East line and Ground Level Elev. Producing Formation Premier Grayburg-Jackson (Q-A-50 3627.0 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. tendell 1. Naukens Lendell N. Hawkins **-23**10' Assistant Field Superintendent RECEIVED Company General American Oil Co. of Texas JUN 1 9 1980 June 12, 1980 U.S. GEULUGICAL SURVEY ARTESIA, NEW MEXICO I heraby certify that the well location shown on this plat was plotted from field nates of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed June 4,1980 Registered Professional Engineer and/or Land Surveyor PATRICK A. ROMERO

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Renald

N.M.O.C.D. COPY



United States Department of the Interior

RECEIVED

GEOLOGICAL SURVEY P. O. Drawer U Artesia, New Mexico 88210 JUL 7 1980

July 1, 1980 ARTESIA, OFFICE

General American Oil Co. of TX Post Office Box 128 Loco Hills, New Mexico 88255

Gentlemen:

GENERAL AMERICAN OIL CO. OF TEXAS Maddren "A" No. 5 1650 FNL 2310 FEL Sec. 28, T.17S, R.30E. Lease LC 053259-A Eddy County Above Data Required on Well Sign

Your APPLICATION FOR PERMIT TO DRILL the above-described well to a depth of 3,350 feet to test the Premier formation is hereby approved subject to compliance with the OIL AND GAS OPERATING REGULATIONS (30 CFR 221) and the following conditions:

- Drilling operations authorized are subject to compliance with the 1. GENERAL REQUIREMENTS FOR OIL AND GAS OPERATIONS ON FEDERAL LEASES, dated July 1, 1978.
- Prior to commencing construction of road, pad, or other associated developments, operator will provide the dirt contractor with a copy of the SURFACE USE PLAN and this approval including the GENERAL REQUIREMENTS.
- All access roads will be limited to a 12 foot wide driving surface, excluding turnarounds. Surface disturbance associated with road construction will be limited to 20 feet in width.
- Submit a Daily Report of Operations from spud date until the Well Completion Report (form 9-330) is filed. The progress report should be not less than 8" x 5" in size and each page should identify the well.
- All permanent above-ground structures and equipment shall be painted in accordance with the attached Painting Requirements. The color used should simulate Sandstone Brown (Federal Standard No. 595A, color 20318 or 30318).
- Notify the Survey by telephone 24 hours prior to spudding well.
- Cement behind the 8-5/8" casing must be circulated. 7.

- 8. Special Stipulations: Utilize caliche pit in SE4SW4 Sec. 21, T. 17 S., R. 30 E.
- 9. Please have anyone contacting the Survey in regard to this well to identify the well with all of the information required above for the well sign.

Sincerely yours,

A GREEN STEWART

George H. Stewart Acting District Engineer

RE: Drilling Prognosis Maddren "A" #5

Eddy County, New Mexico

I. OBJECTIVE:

Drill Maddren "A" #5 located in the Grayburg-Jackson and Fren fields. This well is to be a development well outside the Premier Unit area. The purpose is to develop both Premier Sand and Seven Rivers production.

II. LOCATION:

The well is to be located 1650' FNL and 2310' FEL of Section 28, Township 17-South, Range 30-East, Eddy County, New Mexico.

III. BUDGET CLASSIFICATION:

Developmental Drilling.

PROJECTED TOTAL DEPTH, HOLE SIZE, SLOPE TEST: IV.

- 12-1/4" hole to the top of the salt to accomodate 8-5/8" surface casing (approximately 500').
- 7-7/8" hole to approximately 3350' to accommodate 5-1/2" production casing.
- С. Estimated drilling time 6-7 days.
- D. Slope test will be run on each bit trip or 500' intervals.
- If any coring or drill stem testing is done, pipe will be strapped out of hole prior to coring or testing.

V. DRILLING CONTRACTOR:

- Contractor: WEK Drilling Company, Inc. (probable)
- Type Contract: Footage Contract Depth: 3350' В.

VI. MUD PROGRAM:

Probably will be furnished by Marrs Mud Company.

Interval	Type Mud	Weight	Viscosity	Loss
0'-3000'	Fresh & Salt Water	9 - 10	28 - 30	NC
3000'-3350'	Salt Mud	10 - 11	36 - 38	NC

(Will mud up 200' from TD)

VII. TYPICAL GEOLOGICAL TOPS FOR WELL IN SECTION 28-17S-30E:

Tops	Vertical Depth	Subsea		
Queen	2355'	+ 1291'		
Loco Hills	2835'	+ 811'		
Main Metex	297 4 '	+ 672'		
Premier Sands	305 5 '	+ 591'		

VIII. SAMPLES:

A. 10' samples from 220' to T.D. or as directed by Company Representative.

CORES AND DRILL STEM TEST:

A. At present time no cores or drill stem test are planned.

LOGS:

Proposed logging program consists of: 0'-T.D. Sidewall Neutron-Gamma Ray-Caliper 1500'-T.D. Dual Laterolog

XI. CASING AND TUBING PROGRAM:

- 8-5/8" 20# Range 2 casing to be set just above the top of the A. Surface: salt section and cemented to the surface with class "C" cement with 2% CaCl. If cement does not surface the casing will be
- cemented down backside with 1".

 Production: 5-1/2" K-55 15.5# ST&C casing. Sufficient volume of class
 "H" cement with 1/4" flocel, 3/4 of 1% CFR-2, 5# salt, 10# sand per sack will be pumped to cover well above all zones of interest.

XII. SAFETY PROGRAM:

A. Blowout preventors will be used as will as close observation by Company personnel to assure the well is safely drilled.

XIII. THIRD PARTY SERVICES:

Surveying:
Dirt Work:
Cementing:
Logging:
Stimulation:

Drilling Mud:

Water and Trucking:

Jones & Company or John West Engineering Jabo Rowland or Sweatt Construction

Halliburton or B. J.

Dresser Atlas

Western or Dresser Titan

Marr's Mud Company

I & W Inc. or Jim's Water Service

SURFACE USE PLAN

GENERAL AMERICAN OIL COMPANY OF TEXAS WELL: Maddren #5 #5

EDDY COUNTY, NEW MEXICO

The subject well is located approximately 25-1/2 miles East of Artesia, New Mexico on the South side of U. S. Highway 82. The following is a discussion of pertinent information concerning possible effect, which the proposed drilling of the well may have on the environment, of the well and road sites and surrounding acreage. A copy will be posted on the derrick floor so that all contractors will be sub-contractors will be supported to the sub-contractors will be supported to the sub-contractors will be supported to the supported sub-contractors will be aware of all items of this plan.

- AERIAL ROAD MAP Exhibit "A" is a portion of the Artesia Quadrangle Map #106 and Maljamar Quadrangle Map #107 showing well site in relation to U.S. Highway 82. Access road, which is shown on Exhibit "B" and colored in red, exits the highway about 25 miles East of Artesia, New Mexico.
- LOCATION OF EXISTING WELLS The location of existing wells in the immediate area of the proposed well is shown on Exhibit "B". 2.
- PROPOSED WELL MAT AND IMMEDIATE AREA Refer to Exhibit "C" for direction orientation and road access.
 - MAT SIZE 140' X 180'. a.
 - SURFACED Will be topped with 6" of caliche, bladed, watered and compacted. Caliche to be purchased from B.L.M. by dirt contractor.
 - RESERVE PIT 60' X 70' pit unlined, joining mat to the North. C.
 - CUT & FILL Location is basically flat except for small sand dunes. No d. fill will be needed except existing sand dunes leveled and topped with caliche.
 - DRILL SITE LAYOUT Exhibit "C" shows the location and layout including e. position of the Rig, Mud Tanks, Reserve Pits, Pipe Racks and etc. The Rig will be erected with the V-Door to the East.

SETTING AND ENVIRONMENT

- (1) Terrain Low rolling sand hills.
- (2) Soil Sandy soil.
- <u>Vegetation</u> Sparse vegetation, being mostly mesquite, shennery, (3) weeds and other semi-desert plants, with some grass.
- (4) Surface Use Grazing.
- Other Drillsite which is in sandy semi-arid desert country, is in a low environment risk area. The total effect of drilling and (5) production this and other wells in this area would be very minimal.

DISTANCES TO q.

- (1) Ponds and Streams There are no surface waters within 3 miles.
- Water Wells There are no water wells within 1/2 mile. (2)
- Residences and Buildings There are no residences or buildings (3)within 1/2 mile.
- Arroyos, Canyons, Hills and Etc. Outside of small sand dunes there are no surface features.
- WELL SIGN Sign indentifying and locating proposed well will be maintained at the drill site commencing with the spudding of the well.
- OPEN PITS All pits containing mud or other liquids will be guarded.

ROADS 4.

a. EXISTING ROADS - All existing roads within the immediate area of well site are shown on Exhibit "B" and are colored yellow.

4. ROADS - CONTINUED

- b. PLANNED ROADS No new roads will be constructed. Existing roads will be repaired and used. Suggested route to the location colored red on Exhibit "B".
- c. <u>FENCES</u>, <u>GATES AND CATTLE GUARDS</u> Will be maintained as General American already operates several hundred wells in the immediate area.
- 5. TANK BATTERY If production is encountered a tank battery will be erected on location.
- 6. LEASE PIPELINES
 - a. EXISTING All existing pipelines are shown on Exhibit "B".
 - b. <u>PLANNED</u> If production is encountered, proposed flowline will consist of 2" steel line laid on top of the ground to tank battery on location.
- 7. WASTE DISPOSAL Barrel trash containers will be in accessible locations within the drill site area during the drilling and completion operations. A waste disposal pit will be deep enough to handle waste and will be covered with a minimum of 2 feet of top soil. See Exhibit "C" for pit location. If well is productive, maintenance waste will be placed in special trash can and hauled away periodically. Any produced water will be disposed of through the currently existing S. W. D. system.
- 8. WATER SUPPLY Water supply to drill this well will be furnished by trucking.
- 9. <u>ARCHEOLOGICAL RESOURCES</u> See attached Conservation Archaeology's Clearance Report.
- 10. <u>RESTORATION OF SURFACE</u> If well is productive, pits will be backfilled and leveled as soon as practical. Upon final abandonment of well, well site will be leveled and cleaned, with land returned as near as practical to original condition.
- 11. OPERATOR'S REPRESENTATIVES Field personnel who can be contacted concerning compliance of this surface use plan are as follows:

Drilling and Production

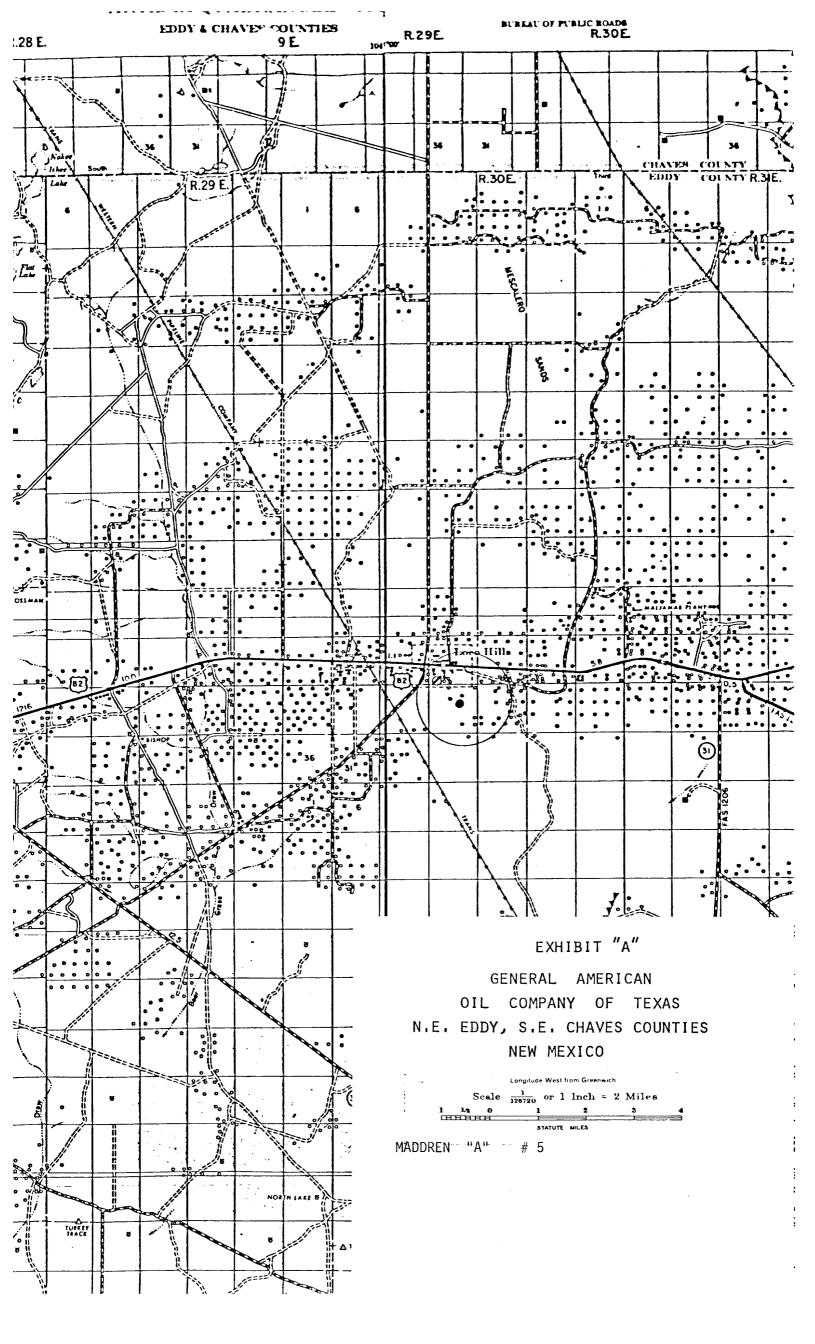
Lendell N. Hawkins Fred J. Starkey
P. O. Box 128
Loco Hills, New Mexico 88255
Office Phone: 505 677-2481
Home Phone: 505 677-2277
Home Phone: 505 746-9397

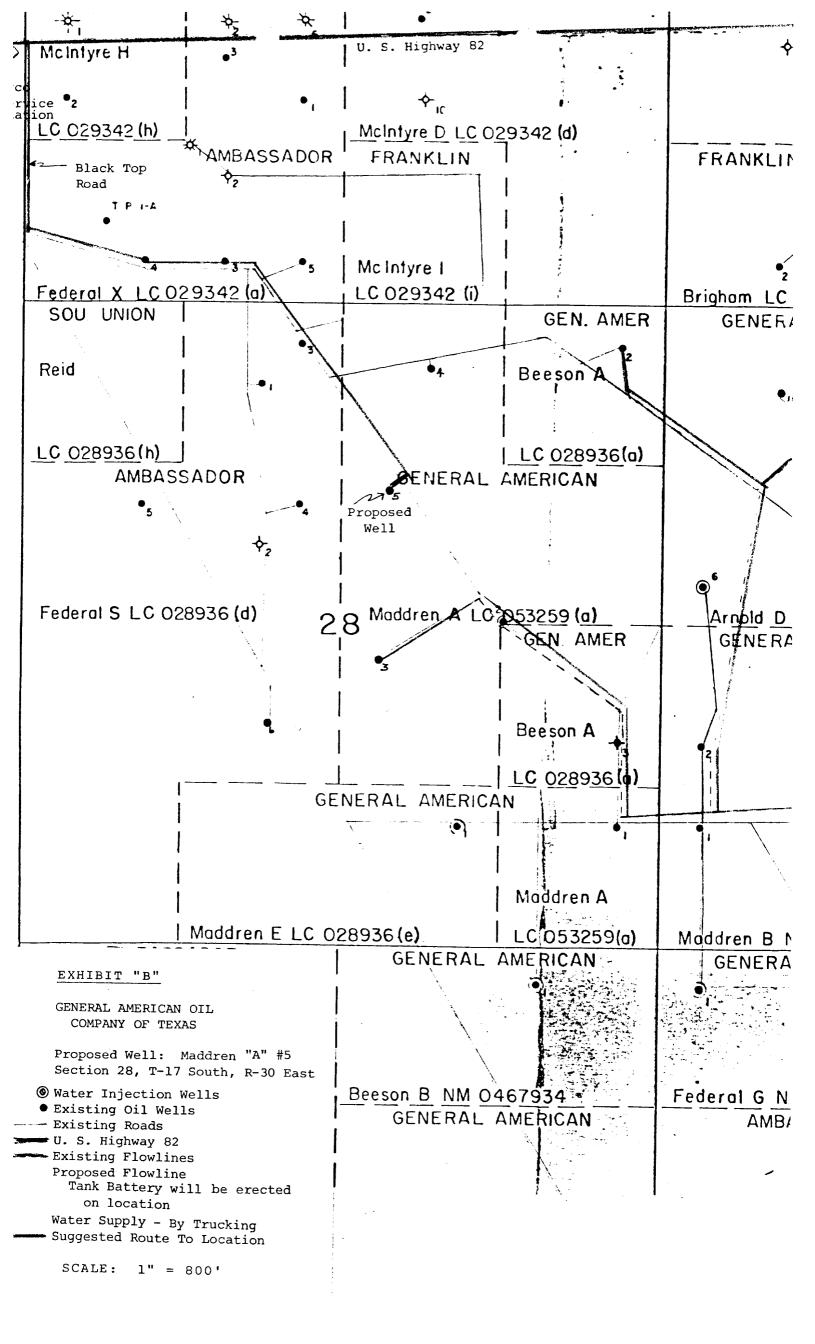
12. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions as they actually exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the proposed work performed by General American Oil Company and its Contractors and Sub-Contractors will conform to this plan.

6 -12 - 80 Date

Lendell N. Hawkins
Assistant Field Superintendent





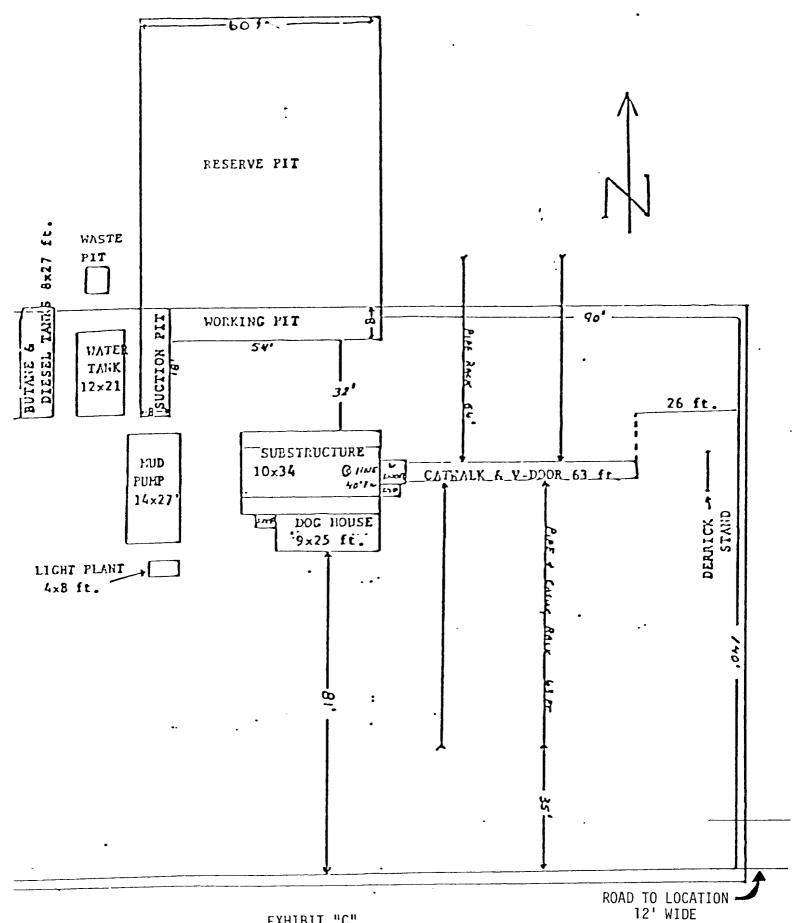


EXHIBIT "C"
Scale: 1" = 25"

MADDREN "A" #5

Caliche Pit No. 3

Location

The proposed caliche pit is located 0.25 miles south of Loco Hills, New Mexico, near the Querocho Plains. The pit measures 200 X 600 feet and is situated in the:

SELSWL, Section 21, T17S, R30E, NMPM, Eddy County, New Mexico (BLM)

Map Reference: USGS Maljamar Quadrangle, 15 minute series, 1963 (see Figure 11).

Terrain

The proposed caliche pit is located near the Querecho Plains and is 4 miles west of Cedar Breaks. It is situated on a gently undulating plain which is overlain by a dune field. The elevation is 3630 feet.

The soils encountered in the area are predominantly calcareous sands. No lithic inclusions were encountered in the soil. Taxonomically, this soil can be classified as a member of the Haplargid-Torripsamment association.

Floristics

ACA encountered a sparse floral assemblage in this vicinity. The density of the ground cover in the area is approximately ten percent, consisting mainly of shrubs. Among the species present are: mesquite (Prosopis juliflora), and broom snakeweed (Gutierrezia sarothrae).

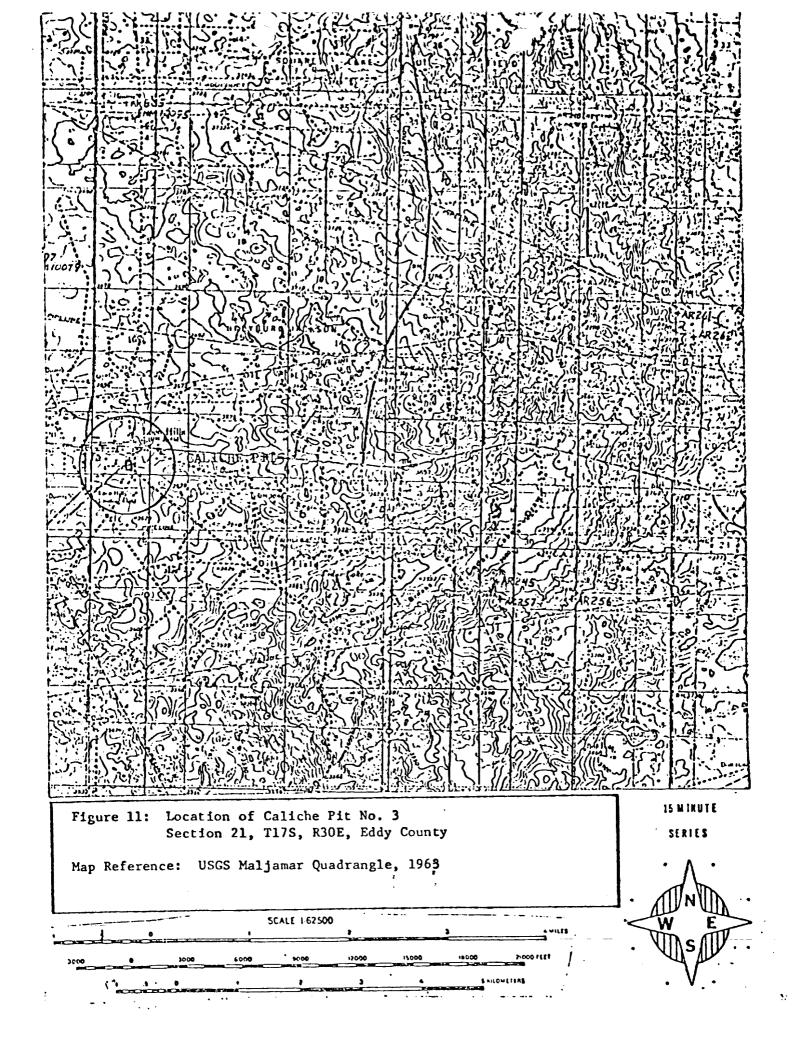
Cultural Resources

ACA did not encounter any archaeological sites or isolated manifestations either within or near the proposed area of impact. A review of ACA's site files and the National Register did not find any properties listed for this location.

Recommendations

₹*

ACA recommends clearance for the proposed caliche pit and suggests that construction be allowed to proceed as currently planned.



A C A

Llano Estacado Center for Advanced Professional Studies and Research Eastern New Mexico University Portales, New Mexico 88130



ARCHAEOLOGICAL CLEARANCE REPORT

A STATE OF THE STA

MADDEN "A" FED. NO. 3

F80-243A

MILES LINNABERY

EDITED BY

MILES LINNABERY AND PADDY JOHNSON

SUBMITTED BY SCOTT SCHERMER ACTING DIRECTOR

16 TUNE 1980

·	WELL	CATION A	ND ACREAGE DEI			N 06 1980 516	reedes C-178
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3627.0	Premier		Grayburg-Jack	son		40	. A 1>
1 Outline t	the acreage dedicated to	the subject we	ell by colored pend	cil or hachure n	narka on ti	re plat below.	
3. If more the dated by		ownership is a font force-pooli	dedicated to the wo	ell, have the in	terests of	all owners been	n consoli-
this form No allows	is "no," list the owners if necessary.) ble will be assigned to th oling, or otherwise) or unti	e well until all	interests have bee	en consolidates	dby com	munitization un	
		-1650	1 1 1 1	٠ ر	CERTIFICATION I hareby certify that the information con- tained harein is true and complete to me best of my knowledge and belief:		
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ACA F80-243A

INTRODUCTION

AN ARCHAEOLOGICAL RECONNAISSANCE WAS RECENTLY COMPLETED BY A.C.A. OF EASTERN NEW MEXICO UNIVERSITY FOR GENERAL AMERICAN OIL COMPANY IN EDDY COUNTY, NEW MEXICO. THE RECONNOITERED AREA WILL BE IMPACTED BY THE CONSTRUCTION OF TWO WELL PADS EACH WITH AN ACCESS ROAD. THE PROJECT WAS ADMINISTERED BY MR. LENDELL HAWKINS, GENERAL AMERICAN OIL COMPANY AND SCOTT SCHERMER, ACTING DIRECTOR, FOR ACA. THIS REPORT WAS PREPARED BY THE PORTALES OFFICE OF ACA.

THE FIELD WORK WAS CONDUCTED ON 13 JUNE 1980 BY MILES LINNABERY OF ACA AND TOMMY TAYLOR OF GENERAL AMERICAN OIL COMPANY. GOOD FIELD AND WEATHER CONDITIONS PREVAILED THROUGHOUT THE COURSE OF THIS RECONNAISSANCE. THIS SURVEY WAS CONDUCTED UNDER FEDERAL ANTIQUITY PERMIT NUMBER 79-NM-049. A SEARCH OF THE NATIONAL REGISTER HAS BEEN MADE AND PROPERTIES WITHIN THIS AREA ARE NOT LISTED ON THE REGISTER.

SURVEY TECHNIQUE

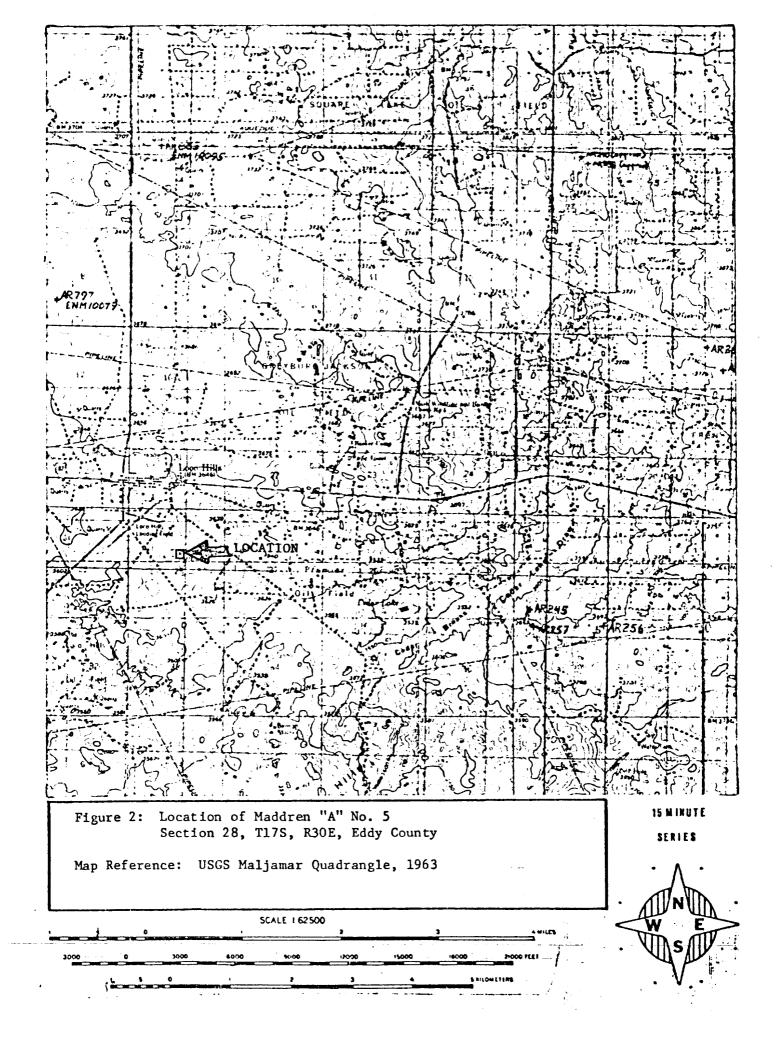
VISUAL INSPECTION OF THE WELL PADS WAS COMPLETED BY WALKING A SERIES OF PARALLEL TRANSECTS. EACH TRANSECT WAS COVERED IN A TIGHTLY SPACED ZIG-ZAG. THE ACCESS ROADS WERE EXAMINED AS INDIVIDUAL TRANSECTS, WITH TIGHTLY SPACED ZIG-ZAG PATTERNS COVERING THE LENGTH AND BREADTH. THE DOSTANCE BETWEEN TRANSECTS WAS 8 METERS. THIS METHOD MAXIMIZES THE OPPORTUNITY OF OBSERVING ANY CULTURAL RESOURCES WITHIN OR NEAR THE PROPOSED AREA OF IMPACT.

MADDEN "A" FED. NO. 5

THE PROPOSED WELL PAD AND ACCESS ROAD APE LOCATED ONE MILE SOUTH SOUTHEAST OF LOCO HILLS, NEW MEXICO, NEAR THE LOCO HILLS FORMATION. THE ACCESS ROAD IS LOCATED WITHIN THE WORKING AREA OF THE PAD. THE PAD MEASURES 400 X 400 FEET AND IS SITUATED AS FOLLOWS:

SW1/4 NE1/4, SEC.28, T17S, R30E, NMPM, EDDY CNTY., N.M. (BLM)

MAP REFERENCE: USGS MALJAMAR QUADRANGLE, 15 MINUTE SERIES, 1963 (FIGURES 1 AND 2)



ACA F80-243A

TERRAIN

THE PROPOSED WELL PAD IS LOCATED NEAR THE LOCO HILLS FORMATION; 1/2 MILE SOUTHEAST OF THE LOCO HILLS LANDING FIELD. IT IS SITUATED IN A SERIES OF LOW COPPICE DUNES ON A GENTLY ROLLING PLAIN. THE ELEVATION IS 3631 FEET. THE SOILS ENCOUNTERED IN THE AREA ARE PREDOMINANTLY RED SANDS. LITHIC INCLUSIONS WITHIN THE SOIL CONSIST OF UP TO 5 PERCENT OF THE SOIL VOLUME OF FRAGMENTED CALICHE AND SMALL GRAVELS. TAXONOMICALLY THIS SOIL CAN BE CLASSIFIED AS A MEMBER OF THE HAPLARGIDS-TORRIPSAMMENTS ASSOCIATION.

FLORISTICS

ACA ENCOUNTERED A SPARSE FLORAL ASSEMBLAGE IN THIS VICINITY. THE DENSITY OF THE VEGETATION IN THE AREA IS APPROXIMATELY EIGHT PERCENT; CONSISTING PRIMARILY OF SHRUBS. THE DOMINANT SPECIES IS MESQUITE. AMONG OTHER SPECIES PRESENT ARE BROOM SNAKEWEED; OAK BRUSH; CANE BLUESTEM; LITTLE BLUESTEM; PLAINS LOVEGRASS; POVERTY THREEAWN; TUMBLEWEED; NIGHTSHADE AND WILD BUCKWHEAT.

CULTURAL RESOURCES

ACA DID NOT ENCOUNTER ANY ARCHAEOLOGICAL SITES OR ISOLATED MANIFESTATIONS, EITHER WITHIN OR NEAR THE PROPOSED DACILITIES. A REVIEW OF THE NATIONAL REGISTER DID NOT FIND ANY PROPERTIES LISTED FOR THIS LOCATION.

RECOMMENDATIONS

ACA PECOMMENDS CLEARANCE FOR THE WELL PAD AND SUGGESTS THAT CONSTRUCTION BE ALLOWED TO PROCEED AS CURRENTLY PLANNED.

MADDEN "E" FED. NO. 2

THE PROPOSED WELL PAD AND ACCESS ROAD ARE LOCATED 1.5 MILES SOUTH OF LOCO HILLS, N.M., NEAR THE LOCO HILLS FORMATION. THE PAD MEASURES 400 X 400 FEET AND THE ACCESS ROAD MEASURES 50 X 440 FEET. THEY ARE SITUATED AS FOLLOWS:

SE1/4 SW1/4, SEC.28, T17S, R3ØE, NMPM, EDDY CNTY., N.M. (BLM)

ACA F80-243A

MAP REFERENCE: USGS MALJAMAR QUADRANGLE, 15 MINUTE @ERIES, 1963 (FIGURES 3 AND 4)

TERRAIN

THE PROPOSED WELL PAD AND ACCESS ROAD ARE LOCATED NEAR THE LOCO HILLS FORMATION ALD IS 1 MILE SOUTH OF THE LOCO HILLS LANDING FIELD. THEY ARE SITUATED IN LOW COPPICE DUNES ON A GENTLY ROLLING PLAIN. THE ELEVATAON IS 3625 FEET. THE SOILS ENCOUNTERED IN THE AREA ARE PREDOMINANTLY TAN SANDS OVERLAYING ALTITHERMAL RED BEDS. LITHIC INCLUSTIENS CONSIST OF 10 PERCENT CALICHE AND GRAVELS. TAXONOMICALLY THIS SOIL CAN BE CLASSIFIED AS A MEMBER OF THE HAPLARGIDS-TORIPSAMMENTS ASSOCIATION.

FLORISTICS

ACA ENCOUNTERED A MODERATE FLORAL ASSEMBLAGE IN THIS LOCATION. THE DENSITY OF THE VEGETATIEN IN THE AREA IS APPROXIMATELY 15 PERCENT, CONSISTING PRIMARILY OF SHRUBS. THE DOMINANT SPECIES IS OAK BRUSH. AMONG OTHER SPECIES PRESENT ARE BROOM SNAKEWEED, MESQUITE, AND TUMBLEWEED.

CULTURAL RESOURCES

ACA DID NOT ENCOUNTER ANY ARCHAEOLÒGÏCAL SITES OR ISOLATED MANIFESTATIONS, EITHER WITHIN OR NEAR THE PROPOSED FACILITIES. A REVIEW OF THE NATIONAL REGISTER DID NOT FIND ALY PROPERTIES LISTED FOR THIS LOCATION.

RECOMMENDATIONS

ACA RECOMMENDS CLEARANCE FOR THE WELL PAD AND ACCESS ROAD AND SUDGESTS THAT CONSTRUCTION BE ALLOWED TO PROCEED AS CURRENTLY PLANNED.

HEW MEXICO DIL CONSERVATION COMMISSION JUN 06 1980 WELL L CATION AND ACREAGE DEDICATION NEW MEXICO 2 Madaren "E" General American Oil Co. of Texas 30 Lost Eddy 17 South 28 N un. Countage Location of well. 1650 Yrest. South 990 teet from the Producing Formation . .unt . prai Elm. 3621.8 1 Outline the acreage dedicated to the aubject well by colored pencil or hachure marks on the plat below, 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consultduted by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation _ □ No 1 Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information can-Franting Liste I harnby certify that the well facation 1650-June 4,1980 Registered Professional Engineer

