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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-1
Effective 1-1-65

FEB 25 1981

O. C. D.
ARTESIA, OFFICE

General American Oil Company of Texas

Address
P. O. Box 128 Loco Hills, New Mexico 88255

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of Oil ☐	CASINGHEAD GAS MUST NOT BE FLARED AFTER 4-5-81 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED	
Recompletion ☐	Oil ☐ Dry Gas ☐		
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐		

If change of ownership give name
and address of previous owner

Loco Hills
Metax, Premier

DESCRIPTION OF WELL AND LEASE

Lease Name Maddren "A"	Well No. 5	Pool Name, including Formation Grayburg-Jackson	Kind of Lease State, Federal or Fee	Lease No. Federal LC-053259-a
Location Unit Letter G ; 1650 Feet From The North Line and 2310 Feet From The East Line of Section 28 Township 17-South Range 30-East, N.M.P.M., Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company—Pipeline Division	Address (Give address to which approved copy of this form is to be sent) North Freeman Avenue Artesia, N. M. 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O.Box 2197 Greenway Plaza Houston, TX 77001					
If well produces oil or fluids, give location of tanks.	Unit G	Sec. 28	Twp. 17-S	Rge. 30-E	Is gas actually connected? NO	When Conoco in process of laying line.

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion — (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same as last time ☐	Partial Redrill ☐
Date Spudded December 19, 1980	Date Compl. Ready to Prod. February 5, 1981		Total Depth 3330'			P.B.T.D. -----		
Elevations (DF, RKB, RT, GR, etc.) 3637.0' KB	Name of Producing Formation See Above		Top Oil/Gas Pay 2838'-2842'			Tubing Depth 3251'		
Perforations 2838'-2842'; 2829'-2833'; 3025'-3030'; 3073'-3076' 3165'-3168'; 3244'-3250'.						Depth Casing Shoe 3330'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	497'	335 sacks
7-7/8"	5-1/2"	3,330'	505 sacks
5-1/2" csg.	2-7/8" tbq.	3,251'	-----

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks February 5, 1981	Date of Test February 24, 1981	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure -----	Casing Pressure 600#	Choke Size -----
Actual Prod. During Test 118 bbls.	Oil-Bbls. 92 bbls.	Water-Bbls. 26 bbls. load water	Gas-MCF -----

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lendell N. Hawkins
Lendell N. Hawkins (Signature)
Field Superintendent

February 25, 1981

OIL CONSERVATION COMMISSION

APPROVED FEB 27 1981, 19____
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a table listing the results of tests taken on the well in accordance with RULE 1104.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only sections I, II, III, and VI for a recompleted well; none of sections IV, V, or VII for a newly drilled well.

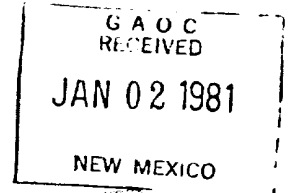


KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. BOX 2055 ROSWELL, NEW MEXICO 88201
TELEPHONE: ARTESIA 505/746-6757
ROSWELL 505/623-5070

December 30, 1980



General American Oil Co. of Texas
P.O. Box 128
Loco Hills, New Mexico 88255

Re: Maddren "A" #5 ✓

Gentlemen:

The following is a Deviation Survey of the above well located
in Eddy County, New Mexico.

490' - 1/2°	2400' - 3/4°
950' - 3/4°	2896' - 3/4°
1005' - 3/4°	2971' - 3/4°
1505' - 3/4°	3330' - 3/4° T.D.
1980' - 3/4°	

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 30th day
of December, 1980 by Arnold Newkirk.

My Commission Expires:

April 10, 1984

Glenda Brea Newton
Notary Public