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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

JUL 10 1981

O. C. D.
ARTESIA, OFFICE

General American Oil Company of Texas

P. O. Box 128 Loco Hills, New Mexico 88255

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☐

Change in Transporter of Oil ☐

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)
Notice of Casinghead Gas Connect.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name
Maddren "A"

Well No.
5

Pool Name, including Formation
Grayburg-Jackson Q-G-SA

Kind of Lease
State, Federal or Fee Federal LC

Lease No.
053259-a

Location

Unit Letter G : 1650 Feet From The North Line and 2310 Feet From The East

Line of Section 28 Township 17-South Range 30-East , N.M.P.M., Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing Company

Address (Give address to which approved copy of this form is to be sent)
P.O. Drawer 175 Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Company

Address (Give address to which approved copy of this form is to be sent)
Phillips Building Odessa, Texas 79761

If well produces oil or liquid, give location of tanks.

Unit
G

Sec.
28

Twp.
17S

Rge.
30E

Is gas actually connected?
YES

When
June 23, 1981

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well ☐

Gas Well ☐

New Well ☐

Workover ☐

Deepen ☐

Plug Back ☐

Same hole as ☐

Diff. hole as ☐

Date spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RAB, RT, CR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. S. Sansing
Engineer
July 9, 1981

OIL CONSERVATION COMMISSION

APPROVED JUL 14 1981

BY W. A. Gussitt

TITLE SUPERVISOR, DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the daylight tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.