BTATE OF NEW MEXICO Form C-104 Revised 10-1-78 ERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVIS N RECEIVED P. O. BOX 2088 DIST MINUTION SANTA FE, NEW MEXICO 87501 SANTA FE -JUN 24 1983 U.S.U.S. LAND OFFICE REQUEST FOR ALLOWABLE O. C. D. IRANSPORTER AND ARTEGIA, OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPENATOR PADRATION OFFICE Phillips Oil Company Address P. O. Box 128, Loco Hills, New Mexico 88255 Reason(s) for Illing (Check proper box) Other (Please explain) Change in Transporter of: Now Well Change in Lease Name Cal Recompletion Maddren A Condensate Change in Ownership X If change of ownership give name General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM and address of previous owner General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM DESCRIPTION OF WELL AND LEASE Lease No. Pool Name, Including Formation Legae Name LC 053259-A Grayburg-Jackson Q-G-SA State, Federal or Fee Federal Maddren-A Fed 5 Location Feet From The North Line and 2310 East Feet From The Unit Letter 30-E , NMPM, Eddy 17-S 28 T. waship Range County Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil X Navajo Refining Company — Pipeline Division P.O. Box 159 Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas [X] Phillips Building Odessa, Texas Phillips Petroleum Company Is gas octually connected? Unit Sec. If well produces oil or liquida, June 23, 1981 28 17S 30E Yes give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Resty. Dill. Resty. Gas Well Oil Well Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Length of Test Water - Bbls. Actual Pred. During Test Oil-Bble. GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Length of Test Cosing Piessure (Shut-in) Choke Sixe Tubing Presewe (Shut-in) Testing Method (pitol, back pr.) OIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE JUN 2 8 1983 I hereby certify that the rules and regulations of the Oil Conservation Original Signed By Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Leslie A. Clements Supervisor District II TITLE _ This form is to be filed in compliance with RULE 1904. If this is a request for allowable for a newly drilled or despense ell V. Nawki well, this form must be accompanied by a tabulation of the deviation toots taken on the well in accordance with MULE 111. Field Superintendent All sections of this form must be filled out completely for allowable on new and recompleted walls. Fill out only Sections I. II. III, and VI for changes of owner. name or number, or transporter, or other such change of condition.

beparate Forms C-104 must be filled for each pool in multiply