

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Expires August 1, 1985

5. LEASE DESIGNATION SERIAL NO.

LC-053259-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

Unit G, 1650' FNL & 2310' FEL

14. PERMIT NO.

API No. 30-015-23392

15. ELEVATIONS (Show whether DF, ST, CR, etc.)

3622' GR 3-2-7

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Maddren A Fed.

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson (SR-O-Gb/s)

11. SEC., T., R., N., OR S.W. AND SURVEY OR AREA

Sec. 28, T-17-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Recommended procedure to perforate and treat Seven Rivers formation:
MI and RU DDU. COOH with rods and pump. NU BOP. COOH with 2-3/8", J-55 tubing and lay down.
Pick up 2-7/8" workstring.

Make a casing scraper run to +2,300'.

GIH with retrievable bridge plug (RBP) on 2-7/8" workstring. Set RBP at ±2,000', test to 1,000 psi. Dump 2 sxs sand on RBP. Use 2% KCl water to fill hole.

Spot 4.0 bbls 10% acetic acid from 2,000' to 1,850'. COOH with workstring.

MI & RU. Install lubricator and GIH with 4" O. D. casing gun loaded with deep penetrating charges, 2 JSPF, spiral shot phasing. Correlate with Dresser Atlas Sidewall Neutron/Gamma Ray log run 12/27/80. Perforate as follows, top to bottom:

1884' - 1888'	4 feet	8 holes
1898' - 1902'	4 feet	8 holes
1916' - 1920'	4 feet	8 holes
TOTAL	12 feet	24 holes

GIH with 5-1/2" tension set packer on workstring. Set packer at ±1,780'. Swab well to clean up perforations.

See Reverse Side

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Engineering Supervisor Reserv DATE April 8, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

CARLOS A. GARCIA

DATE

4-13-87

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Pressure test surface lines to 4,500 psi prior to treatment. Load annulus with 2% KCl water and hold 1,000 psi on annulus during treatment. RU and acidize perforations at 1884' - 1920' with 1,200 gallons 15% NEFE HCl acid containing 24 RCN ball sealers.

Swab back spent acid and load water.

Pressure test all surface lines to 4,500 psi. Fill annulus with 2% KCl water and hold 1,000 psi on annulus during treatment. Treat well with 23,000 gallons crosslinked gelled 2% KCl water containing 45,000 pounds 12/20 mesh sand.

Flow and swab back treatment.

Release packer and wash sand off RBP. COOH with RPB, packer, and tubing.

GIH with production tubing, pump and rods.