

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. LC-028936-e	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR General American Oil Company of Texas			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 128 Loco Hills, New Mexico 88255			8. FARM OR LEASE NAME Maddren "E"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 990' FSL and 1650' FWL At proposed prod. zone			9. WELL NO. #2	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* One and three quarter miles southeast of Loco Hills, N. M.			10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 330'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T-17S, R-30E	
16. NO. OF ACRES IN LEASE 80			12. COUNTY OR PARISH Eddy	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40			13. STATE New Mexico	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1000'			20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3621.8 GR.			22. APPROX. DATE WORK WILL START* July 10, 1980	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	20#	500'	Circulate
7-7/8"	5-1/2"	15.5#	3200'	350 sacks

We propose to drill this well to the Premier Sand. If the Premier Sand is commercial, we will plug back to the Seven Rivers zone.

Producing zone will be acidized or sand fraced.

Mud Program: Water and native mud will be used and approximately 1000' from T.D. we will mud up to clean the hole to log.

A 10" 3000# blowout preventor will be used in the drilling of this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNER Lowell N. Hawkins TITLE Assistant Field Superintendent DATE June 12, 1980
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: