

NO. FOR RECORDS RECEIVED	
DISTRIBUTION	
AREA	L
UNIT	L
NO. G.S.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	L
OPERATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes OIL C-101 and C-11
Effective 1-1-85

General American Oil Company of Texas ✓

P. O. Box 128 Loco Hills, New Mexico 88255

Reason(s) for filing (Check proper box)	Other (If/lease explain)
New Well ☒	OIL TRANSPORTER MUST BE RENEWED AFTER 5-7-81 UNDER AN EXCEPTION TO Rule 306
Completion ☐	
Change in Ownership ☐	
Change in Transporter of Oil ☐	
Oil ☐	
Casinghead Gas ☐	
Dry Gas ☐	
Condensate ☐	

Change of ownership give name and address of previous owner	IS OBTAINED Ex # 2-506 until June 6, 1981 Ex # 2-523 until Further Notice
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DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Well Name		2	Grayburg-Jackson Loco Hills	State, Federal or Fee	Federal LC-028936-e
Maddren "E"			Seven Rivers		
Location					
Unit Letter	N	990	Feet From The South	Line and	1650'
		Feet From The West			
Line of Section	28	Township	17-South	Range	30-East
		NMPM,		Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Company	P.O. Box 175 Artesia, N. M. 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	N	28	17-S	30-E	NO	----

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
X	X		X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
December 29, 1980	March 5, 1981	3350'	-----
Deviations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3631.8' KB	See Above	1980'-1984'	3256'
Perforations	All Perforations		Depth Casing Shoe
3166'-3170'; 2926'-2930'; 1990'-1998'; 1980'-1984'	2 holes per foot		3350'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	494'	335 sacks + 5 cu. yds.
7-7/8"	5-1/2"	3350'	400
5-1/2" Casing	2-3/8"	3256'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
March 7, 1981	March 15, 1981	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	-----	-----	-----
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
106 bbls.	70 bbls.	36 bbls. load water	48

AS WELL	
Actual Prod. Test - MCF/D	Length of Test
Casing Method (pilot, back pr.)	Tubing Pressure (shut-in)
Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lendell N. Hawkins
Lendell N. Hawkins (Signature)
Field Superintendent
(Title)
March 19, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 25 1981, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 110.

All sections of this form must be filled out completely for allowables on next test completed on the.

Fill out only Sections I, II, III, and VI for extension of existing well name or number, or transporter or other such change of conditions.