STATE OF NEW MEXICO BY AND MINERALS DEPARTMENT CHELWING SERVICE ANTA FE ... 6.6.4.0.

IL CONSERVATION DIVISI V P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Revised 10-1-78 RECEIVED BY #46 05 1985

All sections of this form must be filled out completely for al. abls on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condit

Separate Forms C-104 must be filled for each pool in mult

AND DEFICE	REQUEST FOR	_	O. C. D.	
PERATOR V	• 17	ND PORT OIL AND NATURAL GAS	ARTESIA, OFFICE	
PROBATION OFFICE	DACE AND			
PHILLIPS PETROLEUM CO	MPANI /			
4001 Penbrook	Odessa, Texas 797			
leason(s) for filing (Check proper box)		Other (Please explain)		
4+= Well	Change in Transporter of: One Dry Go	Changed from	1005	
Recompletion	Casinghead Gas Conden	Phillips Ull Co	ompany August 1, 1985	
change of ownership give name nd address of previous owner	PHILLIPS OIL COMPANY 4	4001 Penbrook Odessa	Texas 79762	
ESCRIPTION OF WELL AND	LEASE	ormation Kind of Lea	Lease No	
Maddren E #2 Fed	2 Grayburg-Jacks	F	ral or F⇔Federal 028936-e	
Location				
Unit Letter N :	990 Feet From The south Lin	e and <u>1650</u> Feet From	The west	
	waship 17–S Range	30-E , NMPM,	Eddy County	
	TER OF OU AND NATURAL GA	ıs		
North of Authorized Transporter of Cit &A		Variess losse provent to mine att	roved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Company		P. O. Drawer 175 Artesia, New Mexico 88210		
Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Com				
If well produces oil or liquids,	Unit Sec. Twp. Rec. N 28 17S 30E	yes June 23, 1981		
give location of tanks.	1	give commingling order number:		
f this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res	
Designate Type of Completion	on – (X)			
Date Spudded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURNIC CASING AN	D CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASINO U TOSINO SIES		Part ID-3	
			8-9-85	
			Chy op mane	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load	oil and must be equal to or exceed top al.	
OIL WELL	able jo. this of	epth or be for full 24 hours) Producing Method (Flow, pump, gos	lift, etc.)	
Date First New Oil Run To Tanks	Date of Test	7.0000		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Cil-Shie.	Water-Bbis.	Gas-MCF	
Acissi Picci Dalay				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Teeting Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chake Size	
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION		
		APPROVED AUG 6 1985		
		APPROVED		
		BY ORIGINAL SIGNED BY LARRY BROOKS GEOLOGIST - NMOCD		
				∧ ·
J. B. Rush (Signature)		Il		
			well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with MULE 111.	
		Inela ferall out the		

(Title)

(Date)

Production Records Supervisor

July 30, 1985