

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

CORRECTED REPORT

NOV 17 1980
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-11593

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-	7. Unit Agreement Name Empire South Deep Unit
Name of Operator Amoco Production Company ✓			8. Farm or Lease Name Empire South Deep Unit
Address of Operator P.O. Box 68, Hobbs, NM 88240			9. Well No. 21
Location of Well UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17-S</u> RANGE <u>28-E</u> NMPM.			10. Field and Pool, or Wildcat South Empire Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3678.1' GL			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10-23-80, Kenai Big West Drilling Co. (rig #23) spudded a 17-1/2" hole at 4 p.m. Drilled to a TD of 450' and ran 48# H-40 13-3/8" casing set at 450'. Cemented with 425 SX Class C cement (with 1% CACL). Plugged down at 10:05 a.m. 10-25-80. Cement did not circulate. Ran temp survey. Top of cement at approx. 25'. Filled to surface with 4-1/2 yards ready mix. WOC 18 hr. Reduced hole to 12-1/4" and resumed drilling.

0+4-NMOCD, A 1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou 1-Conoco 1-Yates
1-R.E. Boling 1-Cities Service 1-Bright

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Benton Green TITLE Asst. Admin. Analyst DATE 11-14-80

APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE NOV 18 1980

CONDITIONS OF APPROVAL, IF ANY: