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OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 10-78

RECEIVED

C. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

FEB 09 1981

D. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESUR. ☐

OTHER

O.C.D.

E. Name of Operator

Amoco Production Company

ARTESIA, OFFICE

F. Address of Operator

P. O. Box 68 Hobbs, NM 88240

G. Location of Well

H. UNIT LETTER A LOCATED 660 FEET FROM THE North

I. East LINE OF SEC. 36 TWP. 17-S RGE. 28-E Eddy

J. Date Spudded 10-23-80 K. Date T.D. Reached 12-12-81 L. Date Compl. (Ready to Prod.) 1-23-81 M. Elevations (D.F., RKB, R.F., GR., etc.) 3678.1 GL N. Elev. Casinghead

O. Total Depth 11119 P. Plug Back T.D. Q. If Multiple Compl., How Many R. Intervals Drilled By S. Rotary Tools T. Cable Tools U. TD

V. Producing Interval(s), of this completion - Top, Bottom, Name

10726'-10804' Morrow

W. Was Directional Survey Made

No

X. Type Electric and Other Logs Run

Comp Neutron Formation Density; Dual Laterolog

Y. Was Well Cored

No

1. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	450'	17-1/2"	425 SX Class C	Circ. to Surf
8-5/8"	32	2890'	12-1/4"	1850 SX Lite, 200 SX Class C	Circ. 325 SX
5-1/2"	15.5, 17	11119'	7-7/8"	2450 SX Lite, 400 SX Class H	TCMT 2380'

2. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10656	10616

3. Perforation Record (Interval, size and number)

10726'-10804' with 4 JSPF

4. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

None

5. PRODUCTION

Date First Production 1-23-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 1-23-81 Hours Tested 24 Choke Size 20/64 Prod'n. For Test Period Oil - Bbl. 2 Gas - MCF 4000 Water - Bbl. 1 Gas - Oil Ratio 2000/1

Flow Tubing Press. 1650 Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 2 Gas - MCF 4000 Water - Bbl. 1 Oil Gravity - API (Correct)

6. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Q+4-NMOCD, A 1-Hou, 1-Susp, 1-Gulf, 1-Conoco

7. List of Attachments 1-W. Stafford, Hou, 1-Yates, 1-R.E. Bolling
Logs mailed 1-12-81 1-Cities Service, 1-Bright

8. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Gerald L Foshee

TITLE Admin. Analyst

DATE 2-4-81

ORTHOGONAL DECOMPOSITION

Southwestern New Mexico

ORTHOGONAL DECOMPOSITION

No. 1, from	No. 2, from	No. 3, from
10726'		
10804' OIL OR GAS SANDS OR ZONES		
No. 1, from	No. 2, from	No. 3, from
No. 4, from	No. 5, from	No. 6, from

Include data on rate of water inflow and elevation to which water rose in hole.

None

No. 1, from	to	lect.
No. 2, from	to	lect.
No. 3, from	to	lect.
No. 4, from	to	lect.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	854	854	Red bed
854	987	133	Gyp and anhy
987	1100	113	Gyp
1100	2960	1860	Anhy.
2960	6148	3188	Lime
6148	6175	27	Lime and Dolo
6175	6290	115	Lime
6290	6323	33	Lime and Dolo
6323	6569	246	Lime
6569	6621	52	Lime and Dolo
6621	6724	103	Lime
6724	6792	68	Lime and Dolo
6792	6920	128	Lime
6920	6981	61	Lime and Dolo
From	To	Thickness in Feet	Formation
45	7026	7026	Lime
7026	7165	7026	Lime and shale
7165	7330	7165	Lime and dolo
7330	10785	7330	Lime and shale
10785	10799	10785	Shale
10799	10829	30	Lime and shale
10829	10859	30	Shale
10859	11119	260	Lime and shale