## DISTRIBUTION NEW MEXICO OIL CONSERVATION COM....SION SANTA FE REQUEST FOR ALLOWABLE FILE AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Petroleum Corporation of Texas Box 911, Breckenridge, Texas 76024 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Condensate Casinghead Gas If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Berry "A" Federal State, Federal or Fee 6 Grayburg-JacksonSR-Q-G-SA Location

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 **RECEIVED** 

JUL 2 9 1981 <del>O. C. D.</del> ARTESIA, OFFICE Lease No. 054988A Federal 2310 Feet From The north Line and 990 Feet From The West Unit Letter 21 Township 17S Range 30E , NMPM, Eddy Line of Section County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Box 2528, Hobbs, NM 88240
Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipe LineCompany Name of Authorized Transporter of Casinghead Gas X or Dry Gas 1001 N. Turner, Hobbs, NM 88240
Is gas actually connected? When Continental Oil Company Unit Sec. Twp. Rge. If well produces oil or liquids, give location of tanks. 7-6-81 Yes C 1 21 175 30E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Deepen Same Restv. Diff. Restv Oil Well Gas Well New Well Plug Back Designate Type of Completion - (X) Χ Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 3-28-81 3601' 7-6-81 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 3282' 3530 3647' GR; 3657' RKB San Andres Depth Casing Shoe 3358-67; 3344-50; 3296-98; 3282-92 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE SACKS CEMENT DEPTH SET CASING & TUBING SIZE 8-5/8" 4951 325 7-7/8" 3601' 675 4-1/2" V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed toppello able for this depth or be for full 24 hours) OIL WELL OIL WELL

Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test 7-6-81 6-9-81 7-2-81 (Test Tank) Pump Casing Pressure Choke Size Tubing Pressure Length of Test 30 24 hours Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test 30 (1 66 **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Aclana (Bignature) Production Clerk (Title) July 8, 1981

(Date)

APPROVED			, 1	9
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.