Submit 5 Copies
Appropriate District Office
DISTRICT P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Kathirel

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Q. C. D.

AUG - 4 1992

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 APPLEA OFFICE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS T. Well API No. Operator 30-015-23517 Marbob Energy Corporation Address 88210 P. O. Drawer 217, Artesia, NM Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well EFFECTIVE 8/1/92 Dry Gas Oil Recompletion Casinghead Gas Condensate X Change in Operator If change of operator give name Parker & Parsley Development Co., P.O. Box 3178, Midland, TX 79702 and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Pool Name, Including Formation Well No. XXXXe, Federal XXXXX LC-054988A Lease Name Grbg Jackson SR Q Grbg SA Berry A Federal Location __ Feet From The north Line and 990 · Feet From The _ 2310 Ε Unit Letter Eddy County 17S 30E , NMPM, Range Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)
P.O. Box 2528, Hobbs, NM 88241 Name of Authorized Transporter of Oil or Condensate X Texas-New Mexico Pipeline
Name of Authorized Transporter of Casinghead Gas Company
X or D Address (Give address to which approved copy of this form is to be sent) or Dry Gas 4001 Penbrook, Odessa, TX 79762 GPM Corporation is gas actually connected? When ? Twp. Rge. Unit If well produces oil or liquids, <u> 121</u> <u> 1</u>178 30E give location of tanks. С If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v Deepen New Well Workover Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.)

Date of Test

Length of Test	Tubing Pressure	Casing Pressure	Choke Size 8-21.95
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF Blg Op
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Forting Mathers (nited, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

Date First New Oil Run To Tank

losting Method (pitot, back pr.)

7/30/92

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief. Signature Clerk Production Rhonda Nelson Title Printed Name 748-3303 OIL CONSERVATION DIVISION

Date Approved ___AU6 __5 1992

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ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT ! Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.