Form approved. Budget Bureau No. 12 R355.5.

UNIT: STATES SUBMIT IN DUPLICATE

DEPARTMENT OF THE INTERIOR Structions reverse side

(See other structions on reverse side) 5. LEANE DESIGNATION AND SERIAL NO.

0/01	GEOLOGICAL SURVEY	LC034 <b>6</b> 96
WELL COMPLETION	OR RECOMPLETION REPORT AND LO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED
	L X GAS DRY Other	7. UNIT AGREEMENT NAME
b. TYPE OF COMPLETION:	CEP DIFF. Other	S FARM OR LEASE NAME APR 2 8 198
2. NAME OF OPERATOR	APK	Vola Federal O (-1)
Ray & Garel R. West	all —	9. WELL NO. ARTESIA, OFFICE
3. ADDRESS OF OPERATOR	N M 88255	#1 10. WELD AND, FOOL, OR, WILDCAT
Box 4, Loco Hills, 1	tion clearly and in accordance with any State requirements).	Robinson SR-O-J-SA
	FWL Sec. 1 - 17S - 31E	11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
At top prod. interval reported b	relo <b>w</b>	Sec 1 - T 17S - R 31E
At total depth		12. COUNTY OR   13. STATE
	14. PERMIT NO. DATE ISSUED	PARISH
5 DATE SPUDDED 16 DATE T.D.	REACHED 17. DATE COMP (Ready to prod.) 18. ELEVATIONS (D	O Eddy New Mexico OF, RKB, RT, GR, ETC.) • 19. ELEV. CASINGHEAD
11-24-80 12-4-80		3987.8
0. TOTAL DEPTH, MD & TVD 21. PL	UG. BACK T.D., MD & TVD   22, IF MULTIPLE COMPL.,   23, INTE	
4500 <b>'</b>	408 3431	→ 4500'
	S COMPLETIONTOP, BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTIONAL SURVEY MADE
3530 to 3756 Graybu		Yes
4000 to 4225 San Ar	ndres	27. WAS WELL CORED
Gamma Ray-Neutron,		No
S.	CASING RECORD (Report all strings set in well)	
CASING SIZE WEIGHT, LB	/FT. DEPTH SET (MD) HOLE SIZE CEN	SENTING RECORD AMOUNT PULLED
8 5/8" 24# 4 1/2" 104#		sacks Class C 2% CaCL
$4 \frac{1}{2}$ $10\frac{1}{4}$	4500' 7 7/8" 675 Sacks	s Cement
9.	LINER RECORD 30.	TUBING RECORD
SIZE   TOP (MD)	BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE	DEPTH SET (MD) PACKER SET (MD)
4		
	ACCEPTED FOR	
1. PERFORATION DECORD (Interval, 19 3530-3755 52 holes 004-4208 66 holes	ACCEPTED FOR RECORD 32 ACID. SHOT. PETER W. CHESTER DEPTH INTERVAL (MD)	, FRACTURE, CEMENT SQUEEZE, ETC.
004-4208 66 holes	APP 2 (400 3530-3756	40,000 gal 2% Kcl & 40,000 # sar
	APR 2 7 1981 3530-3756	" " " " "
	1.1	
	U.S. GEOLOGICAL SURVEY	
3.•	ROSWELL, NEW MEXICODUCTION	L mark on Tile (Producing or
	overion method (Flowing, gas lift, cumbing—size and type of pun	shut-in)
2-15-81 pt	Umping    CHOKE SIZE + PROD'N, FOR OIL-BEL. GAS-MC	producing  WATER—BBL. GAS-OIL RATIO
0.05.03	pumping TEST PERIOD 25 20.4	20 800
2-25-81 24 LOW. TUBING PRESS. CASING PRESSI	RE CALCULATED OIL BBL. GASMCF.	WATERBBL. OIL GRAVITY-API (CORR.)
	24-HOU'R RATE	
4. DIBPOSITION OF GAS (Sold, used for lented waiting on	gas contract and hook up	TEST WITNESSED BY
5. LIST OF ATTACHMENTS	-	
$\wedge$		
6. I hereby certify that the forego	ing and attached information is complete and correct as determine	
13 11/2 m	$f_{\alpha}($ operator	April 6, 1981
SIGNED A UNITED	TITLE	DATE

## NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filled prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Féderal and/or State laws and regulations. All attachments them 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal of specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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APPA 5  U.S. GEULUGICA  ARTESIA, NEV  ARTESIA, OFFICE		;			å	٠.
1981			,	1		
<b>7</b>				4300	es 3900	San Andres 3900
MEAS. DEFTH TRUE VERT. DEFTH				3760	3500	Grayburg 3500
TOP	XAXE	DESCRIPTION, CONTENTS, ETC.		MOLLOB	TOP	FORMATION
GEOLOGIC MARKERS	38.	SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	TENTS THEREOF: CORED COPEN, FLOWING AND S	CSED, TIME TOO	SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OFFN, FLOWING	SHOW ALL IMPORTANT ZONES O DEPTH INTERVAL TESTED, CUSH