

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL. (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

0-29020C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

1100 Wall Towers West Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

990' FSL & 990' FEL, Sec 15, T-17-S, R-30-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3688.3' GR

7. UNIT AGREEMENT NAME

8. NAME OF LEASE NAME

Dale H. Parke "C"

9. WELL NO.

1 1981

10. FIELD AND POOL, OR WILDCAT

ARTES. SR
Grayburg-Jackson (O.G.SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T-17-S, R-30-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set 8 5/8" surface csg

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

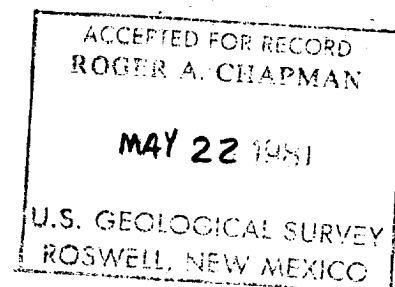
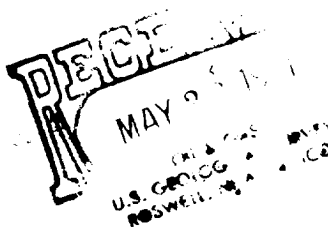
ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded 12 1/4" hole @ 7:00 am 5/19/81. Drill to 450'. Ran 12 jts 8 5/8" 24# K-55 ST& c csg. Set 8 5/8" csg @ 450'. Cmt w/120 sxs Cl "C" w/2%cc & 200 sxs Cl "C" w/2% cc. Did not circ. Ran 1" pipe down backside & tagged cmt @ 200'. Pmpd 100 sxs Cl "C" thru 1" pipe w/3% cc. Circ 5 sxs cmt. WOC 18 hrs. Install BOP. Test BOP & csg to 1000 psi for 30 min. Held okay. Drill ahead w/7 7/8" bit.



18. I hereby certify that the foregoing is true and correct

SIGNED

*C. Henry Can*Assistant to the
District Production Manager

DATE

5/21/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: