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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseding OMI O-101 and O-102
Effective 1-1-65

58125-40

JUL 16 1981

O. C. P.

ARTESIA, OFFICE

Marbob Energy Corporation ✓

Address
P.O. Box 304, Artesia, N.M. 88210

Reason(s) for filing (check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Crudehead Gas ☐ Condensate ☐
Change in Ownership ☐

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Old Loco Unit	Well No. 22	Pool Name, including Formation Grbg. Jackson G SA	Kind of Lease State, Federal or Fee	State State	Lease No. E-4201
Location Unit Letter H : 1650 Feet From The North Line and 330 Feet From The East Line of Section 32 Township 17S Range 29E, NMFM, Eddy County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, N.M. 88240
Name of Authorized Transporter of Crudehead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks. Unit J Sec. 32 Twp. 17S Rge. 29E	Is gas actually connected? When Yes 7/1/81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest. ☐ Partial ☐		
Date Spudded 4/8/81	Date Compl. Ready to Prod. 6/30/81	Total Depth 3517'	P.D.T.D. 2900'
Elevations (Dr, Rkt, RT, GR, etc.) 3552' GR	Name of Producing Formation Grayburg, Lovington	Top Oil/Gas Pay 2355'	Tubing Depth 2810'
Perforations 2355-50', 2472-76', 2490-94', 2508-14', 2598-2602', 2621-27', 2643-49'			Depth Casing Shoe 3516'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8" 24#	DEPTH SET 283'	SACKS CEMENT 225
7 7/8"	4 1/2" 10.50#	3516'	550
	2 3/8"	2810'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7/2/81	Date of Test 7/3/81	Producing Method (Flow, pump, gas lift, etc.) Pumping	Choke Size 20#
Length of Test 24 hrs.	Tubing Pressure 20#	Casing Pressure 20#	Gas-MCF to pipeline
Actual Prod. During Test 67	Oil-Bbls. 17	Water-Bbls. 50	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Lbbs. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carolyn Ellis
(Signature)

Production Clerk

(Date)

7/8/81

OIL CONSERVATION COMMISSION

APPROVED JUL 14 1981

BY *W. A. Gressitt*

SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a calculation of the average time taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and existing wells.

Fill out only Sections I, II, III, and VI for changes of name, location, or ownership of transporter, or other such change of condition.