JETICY AND MINERALS DEPARTMENT Chief Bilbut 1004

OIL CONSERVATION DIVI ON P. O. BOX 2088

PILE V	SANTA FE, NEW MEXICO 87501		RECEIVED BY
LAND OFFICE	REQUEST FOR		MAY 0 1 1984
OPERATOR BAB		ND PORT OIL AND NATURAL GAS	O. C. D.
Operator			ARTESIA, OFFICE
Marbob Energy Corpor	ation 🗸	· · · · · · · · · · · · · · · · · · ·	
P.O. Drawer 217, Art	esia, N.M. 88210		
Reason(s) for liling (Check proper box		Other (Please explain)	
New Well	Change in Transporter of: Oil X Dry Go	• Effective 5/	1/84
Recompletion Change in Ownership	Casinghead Gas Conden		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo		
Old Loco Unit	22 Grayburg Jack	kson SR-Qn-G-SA State, Fede	State E-4201
Unit Letter H: 165	O Feet From The North Lin	e end 330 Feet From	n The <u>East</u>
Line of Section 32 T.	mahip 175 Range	29Е . N MPM, Ed	dy County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Ctl	X or Condensate	Address (Give-address to which app	roved copy of this form is so be sent)
Navajo Crude Oil Pur		P.O. Dr. 175, Artesi Address (Give address to which app	a, N.M. 88210 roved copy of this form is to be sent)
Phillips Petroleum C		4001 Penbrook, Odess	
If well produces oil or liquids,	Unit Sec. Twp. Rqe.		Vhen
give location of tanks.	J 32 17S 29E	Central battery conh	ected 4/66 7 /- 7 /
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	on — (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	•		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Periorations	<u> </u>	<u> </u>	Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
·			
TEST DATA AND REQUEST FO		pth or be for full 24 hours)	il and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bale.	Water-Bbls.	Gas-MCF
GAS WELL	The second of West	Bbis. Condensate/MMCF	Gravity of Concensate
Artual Prod. Teet-MCF/D	Length of Test	Bale, College and College	
Testing Method (pisas, back ps.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-12)	Choke Size
CERTIFICATE OF COMPLIANCE	CE	DIL CONSERV	ATION DIVISION
	•	MAY 0 3	
I hereby certify that the rules and r	egulations of the Oil Conservation	I AFFROVED	·
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Conglant Signed By Leslie A. Clements	
		TITLE Supervisor	* * * * * * * * * * * * * * * * * * * *
Charle	() said	This form is to be filed in	n compliance with MULE 1104, lowable for a newly drilled or despens

(Signature)

Production Clerk

(Tide) 4/30/84

(Dute)

well, this form must be accompenied by a tabulation of the deviatio tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allow able on new and recomplated walls.

Fill out only Sections I. II. III. and VI for thangas of owner well name or number, or transporter, or other such thange of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.