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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

For Sale
Supplies
Effective 1-1-65

JUN 01 1981

O. C. D.
ARTESIA, OFFICE

Operator
Marbob Energy Corporation

Address
P. O. Box 304, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Continuing Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Old Loco Unit	Well No. 21	Pool Name, Including Formation Grbg Jackson SR Qn Grbg SA	Kind of Lease State, Federal or Fee State	Lease B-202
Location Unit Letter G ; 2310 Feet From The North Line and 1650 Feet From East Line of Section 32 Township 17S Range 29E, N.M.P.M., Eddy				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, N.M. 88240
Name of Authorized Transporter of Continuing Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 7976-
If well produces oil or liquids, give location of tanks.	Well Sec. Twp. Rge. J 32 17S 29E
Is gas actually connected?	When Yes 5/18/81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	☒ Oil Well	☐ Gas Well	☒ New Well	☐ Workover	☐ Deepen	☐ Plug Back	☐ Fine Fracture	☐ Other
Date Spudded 3/14/81	Date Compl. Ready to Prod. 5/18/81		Total Depth 2900'		P.B.T.D. 2861'			
Elevations (H.P., R.R., RT, GR, etc.) 3578' GR	Name of Producing Formation Grayburg & Lovington		Top Oil/Gas Pay 2395'		Tubing Depth 2823'			
Perforations 2395-2400', 2404-09', 2509-19', 2634-38', 2643-46', 2670-73', 2692-95', 2833-43'					Depth Casing Shoe 2900'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8" 24#		310'		200 sax			
7 7/8"	4 1/2" 10.50#		2900'		375 sax			
	2 3/8"		2823'					

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed up-able for this depth or 24 hrs for full 24 hours)

Date First New Oil Flow To Tanks 5/18/81	Date of Test 5/19/81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 20#	Casing Pressure 20#	Choke Size
Actual Prod. During Test 106	Oil-RLB. 6	Water-RLB. 100	Gas-MCF to pipeline

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Lbs. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, Back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carlynn Greer
(Signature)

Production Clerk

(Date)
5/29/81

OIL CONSERVATION COMMISSION

APPROVED JUN 01 1981, 19

BY *W. A. Gressitt*
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the meter tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all data on new and re-completed wells.

Fill out only Sections I, II, III, and VI for change of casing well name or number, or transporter, or other with change of number.