## A.O.C.D. COPY

SUBMIT IN TRIPLIC 2\*
(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SHRVEY LC 029020-D 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK MAR ODEEPREN I DRILL 🔯 PLUG BACK 7. UNIT AGREEMENT NAME b. TYPE OF WELL MULTIPLE ZONE OIL WELL X GAS WELL OTHER O. C. D. S. FARM OR LEASE NAME 2. NAME OF OPERATOR ARTESIA, OFFICE Dale H. Parke "D" 9. WELL NO. Southland Royalty Company -3. ADDRESS OF OPERATOR 1100 Wall Towers West, Midland, Texas 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) 10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson (SR,Q,G,SA) At surface 2310' FSL & 940' FEL, Sec. 15, T-17-S, R-30-E 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone Same Sec. 15, T-17-S, R-30-E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 12. COUNTY OR PARISH | 13. STATE 1 mile northeast of Loco Hills, New Mexico Eddy N.M. 15. DISTANCE FROM PROPOSED\* 16. NO. OF ACRES IN LEASE LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 17. NO. OF ACRES ASSIGNED TO THIS WELL 330' North 40 40 18. DISTANCE FROM PROPOSED LOCATION® 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 898' SE 35501 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* 3682.1' GR 3-21-81 23 PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12½" 8 5/8" 24# 450 300 sxs CIRCULATE 7 7/8" 51/5" 15.5# 3550**'**  $1100 \, \, \mathrm{sxs.}$ Drl  $12\frac{1}{4}$ " hole to 450'. Set csg @ 450'; Circ cmt. Drl 7 7/8" hole to 3550'. Set csg @ 3550'; Cmt w/sufficient volume to bring cmt above the base of the surface csg. Est top of cmt @ 200'. Perf & stimulate Grayburg & San Andres for production. MUD PROGRAM: 0-450', spud mud; 450-2800', 10# brine wtr & gel; 2800-TD, 9.5# cut brine wtr. Vis 40-45, fluid loss 8-10 cc thru San Andres. BOP PROGRAM: BOP to be tested before drilling below surface csg and before drilling thru anticipated oil & gas formations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive