

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

1100 Wall Towers West, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1650' FSL & 2310' FWL,
Sec. 15, T-17-S, R-30-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3691.9' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 0384575

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dale H. Parke "A" Tr. 1

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson (SR, Q, G, SA)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15, T-17-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set 8 5/8" Surface Csg

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12 1/4" hole @ 2:00 p.m., 5-21-81. Drl to 470'. Ran 12 jts 8 5/8" 24#, K-55, ST&C Csg. Set @ 470'. Cmt w/120 sxs Thixolite and 200 sxs Cl "C" w/2% CC. PD @ 10:00 p.m. 5-22-81. Cmt did not circ. Ran 1" pipe down backside. Tag cmt @ 150'. Cmt thru 1" pipe w/100 sxs Thixolite. PD @ 2:00 a.m. 5-23-81. Circ 25 sxs cmt. WOC 18 hr. Install BOP and pressure test 8 5/8" Csg & BOP to 1000# for 30 min. Held Okay.

RECEIVED
JUN 01 1981
OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Operation Engineer DATE 5-18-81

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

PETER W. CHESTER

TITLE

DATE

JUN 1 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side