

10. The pressure control diagram is attached to Form 9-331C. The following additional information is as follows:

The BOP will be tested before drilling below surface pipe and before drilling thru anticipated oil or gas formations.

Testing Procedure:

Test 8 5/8" casing - pressure to 1000 psi for 30 min. before drilling below 8 5/8".

11. See Form 9-331C.

12. A. DST - None

b. Cores - None

c. Mud Logger - None

d. Wire Line Logs:

Dual Laterolog-Microlaterolog TD-1200

Comp. Neutron/Comp. Formation Density Log - GR/Caliper TD-Base of surface casing

13. No abnormal pressures anticipated with bottom hole pressures at TD expected to be 1550 psi. Bottom hole temperature 110°F. No Hydrogen Sulfide expected in this known drilling area. No crooked hole or abnormal deviation problems.
14. Anticipated starting date to spud- March 11, 1981. Previous drilling in this area indicates 10 days from spud to setting 5½" casing at TD or about March 20, 1981.