

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

RECEIVED

5. LEASE DESIGNATION AND
NM 0384575

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

AUG 26 1981

7. UNIT AGREEMENT NAME

O. C. D.

8. FARM OR LEASE NAME

ARRESTA, OFFICE

Dale H. Parke "A" Tr. 1

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson (SR,Q,G,SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15, T-17-S, R-30-E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

AUG 19 1981

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

1100 Wall Towers West, Midland, TX 79701

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FSL & 2310' FWL, Sec. 15, T-17-S, R-30-E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
5-21-81

16. DATE T.D. REACHED
6-18-81

17. DATE COMPL. (Ready to prod.)
7-1-81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3691.9' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3555'

21. PLUG, BACK T.D., MD & TVD
3540

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

O-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3532-3203', 2868-2622' (SR,Q,G,SA)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC/GR-Caliper & DLL/MLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	470'	12 1/4"	420 sxs Thixolite & Cl "C"	Circ 25 sxs
5 1/2"	14#	3555'	7 7/8"	1100 sxs lite & Cl "C"	Circ 175 sxs

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3530	3515 (SN)

31. PERFORATION RECORD (Interval, size and number)

1 JSPF @ 3532,22,20,18,16,14,12,10,08,04,
02,3491,89,87,85,83,56,54,52,3366,21,15,10,
08,06,04,02,3296,87,78,68,66,45,05,03,2868,
64,60,55,2778,54,52,2657,53,49,44,42,25, &
22.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3532-3203'	Acidz w/10,000 gals 15% NE Acid
2868-2622'	Acidz w/6,000 gals 15% NE Acid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-1-81		Pumping 2" x 1 1/2" x 12' HF Pmp.				Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-13-81	24		→	12	--	15	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---		→	12	---	15	37°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NA

TEST WITNESSED BY

Wayne Grubb

35. LIST OF ATTACHMENTS

Electric Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

ACCEPTED FOR RECORD
ROGER A. CHAPMAN
AUG 24 1981
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

TITLE District Operations Engineer DATE 8-17-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORMATION ZONES:			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				B/Salt	1100'	
				Yates	1256'	
				Queen	2170'	
				Grayburg	2568'	
				San Andres	2884'	