

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

AUG 27 1981

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Southland Royalty Company

Address

1100 Wall Towers West, Midland, TX 79701

Person(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Dale H. Parke "A" Tr 1	12	Grayburg-Jackson (SR,Q,G,SA)	State, Federal or For Federal	NM0384575
Location				
Unit Letter	K	1650	Feet From The	South Line and 2310
Line of Section		15	Township	17-S
Range		30-E	County	Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Texas New Mexico Pipeline	P. O. Box 1510, Midland, TX 79702	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Continental Oil Company	P. O. Box 460, Hobbs, NM 88240	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	A	22
	Twp.	17-S
	Rge.	30-E
Is gas actually connected?	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deeper	Plug Back	Same Depth, Diff. Hole
	X		X				
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.S.T.D.		
5-21-81	7-1-81		3555		3540		
Elevations (DF, RNB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
3691.9' GR	(SR,Q,G,SA)		2622'		3530		
Perforations					Depth Casing Shoe		
3532'-2622' (OA)					3555		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	470'	420 SXS
7 7/8"	5 1/2"	3555'	1100 SXS
	2 3/8"	3530'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Pilot, pump, gas lift, etc.)	
7-1-81	8-13-81	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hr.			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
12 BO/15BW	12	15	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Engineer Tech.

8-26-81

OIL CONSERVATION DIVISION

AUG 28 1981

APPROVED

BY

SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with rules...

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with Rule 110.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and IV for changes of owner, well name or number, or transporter, unless such change of condition is being made. Districts cannot be filed for each pool in multi-