

8. RU WL truck w/full lubricator. Test lubricator to 1000 psi. RIH with 4" casing gun, 4 JSPF, 90° phasing, centralized. Perforate interval 10,296-308'. Correlate with CBL/GR/CL log dated 11/4/82. Monitor well pressure. NOTE: Hole should be full prior to perforating.
9. PU 5 1/2", 17# RTTS with retrievable BP retrieving tool. RIH to 10,150'+/-. Set RTTS. Test backside to 1500 psi.
10. RU pump truck. Establish injection rate, record ISIP.
11. Open by-pass on RTTS. Spot acid within 150' of top of RTTS. Close by-pass. Acidize as per stimulation procedure.
12. Clean well to pits. Test as per SWD.
13. After test, kill well. Release RTTS. RIH to top of BP and retrieve same. POOH.
14. PU Baker Lok-Set packer with following tailpipe: 1 joint 2 3/8" tubing, profile sub (1.875), 1 joint 2 3/8" tubing, WL entry guide. TIH with tubing to 10,150'+/-.
15. Set wrap-around in tubing spool. Set BPV in B02 coupling. ND BOPE. NU tree. Set packer. Test same to 1500 psi. Finish NU tree.
16. Swab well down and kick off well. Clean to pits. Return well to production.