Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF

GAS WELL Gravity of Condensate Bbla. Condensate/MMCF Actual Frod. Test-MCF/D Length of Test 57.8 24 Hrs. 11 860 Choke Size Cosing Pressure (Shut-in) Tubing Preseure (Shut-in) Leeting Method (pitot, back pr.) 12/64 3030 Back Pr.

.. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oli Conservation bivision have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

Production Engineer

July 26, 1982

(Tilla)

OIL CONSERVATION DIVISION

APPROVED.

BY...

TITLE _

This form is to be filled in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabelation of the deviation tests taken on the well in accordance with nULR 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

