Form 3160-5
November 1983
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. NM-0397623

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

Artesia, NM 88210

7. UNIT AGREEMENT NAME

WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR: Tenneco Oil Company

8. FARM OR LEASE NAME: Federal KL-17

3. ADDRESS OF OPERATOR: 7990 IH 10 West, San Antonio, TX 78230

9. WELL NO.: 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 1840' FNL & 1980' FWL

10. FIELD AND POOL, OR WILDCAT: ~~Undes~~ So. Empire (Atoka)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 17, T17S, R29E

RECEIVED BY AUG 28 1986
SEP -4 1986
O. C. D.
ARTESIA, OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3625' GL

12. COUNTY OR PARISH: Eddy

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other) D. H. Commingling				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Morrow & Atoka

1. Shut down production equipment. Bleed pressure off lines.

2. MIRU workover rig.

3. RU kill truck and kill well with 3% KCL, 9.0 ppg, approx. 40 bbls. Monitor well and make sure tubing side is dead. Set BPV in BO2 coupling. ND tree.

4. NU 7 1/16"-5M hydrualic BOP, B/R on top, P/R on bottom - 2 3/8". Have gate valve and manual choke on bottom outlet of BOP. Run 2" line from choke to burn pit.

5. Release packer. Circulate and condition hole with 9.0 ppg fluid. Drop standing valve. Test tubing to 5000 psi. Retrieve tool. POOH with packer and tubing. Strap out of hole. NOTE: 1 full joint + 2 pups below wrap-around. Send wrap-around to WKM for repair if necessary. Send packer to Baker for redressing.

6. PU 5 1/2", 17# retrievable BP. RIH to 10,450'+/-. Set same and test to 1500 psi.

7. POOH to 10,310'. Spot 42 gallons of Morrow type acid from 10,310-10,270'. FPOOH.

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Drilling Engineer DATE 8/25/86

(This space for Federal or State office use)

APPROVED BY Orig. Sgd. Charles G. Dillon TITLE Acting District Engineer DATE 9-3-86

CONDITIONS OF APPROVAL, IF ANY:

Subject to Like Approval by State

DHC

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.