

RECEIVED

NM OIL CONS COMMISSION
Approved
Drawer DD
By Carlsbad, NM BLM, 1/24/94
Artesia, NM 88210

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

MAR 2 1994

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Designation and Serial No.

NM 0397623

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal KL-17 #1

9. API Well No.

30-015-23719

10. Field and Pool, or Exploratory Area

Undes. So Empire (Atoka)

11. County or Parish, State

Eddy, NM

SUBMIT IN TRIPLICATE

1. Type of well

☐

OIL WELL

☒

GAS WELL

☐

OTHER

2. Name of Operator

Fina Oil & Chemical Company

3. Address and Telephone No.

P.O. Box 2990, Midland, Texas 79702 (915)-688-0600

4. Location of Well (Footage, Sec. T., R., M., or Survey Description)

1840' FNL & 1980' FWL Sec. 17-T17S-R29E

12.

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other DH Commingling

☐

Change of Plans

☐

New Construction

☐

Non-Routine fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report & Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 8/25/86 the prior operator of this lease filed a Sundry notice to downhole commingle the Morrow and Atoka. There is no evidence from our files that Tenneco ever submitted a subsequent report.

In 1988, Fina acquired the lease from Tenneco. There was nothing in our files that we received from them that gave any indication of the Atoka recompletion. It was Fina's perception since acquiring the lease that the wellbore contained only a Morrow completion. In 1/94 Fina attempted a Morrow workover that would have resulted in the Morrow being fractured and downhole assembly designed for a future Atoka recompletion. It was during this Morrow workover that Fina discovered the prior work that Tenneco had done. Fina has absolutely no data on the Atoka recompletion. No daily reports, pressure data, production data, etc... The only data available to us is public information from Dwight's. (attached) If you look at the gas test information page from Dwight's, it appears as though there is a BHP increase after the Atoka was perforated. However, if one looks at the monthly production data in 1987, and compares monthly production before the recompletion and after, there is no significant difference in production after the Atoka was perforated.

It is felt that one could argue that most all production from the KL-17 wellbore has come from the Morrow and that the Atoka recompletion was unsuccessful. If it is necessary to attach some value or allocation to the Atoka for accounting purposes, we suggest an allotment of 99% of gas to the Morrow and 1% of gas assigned to the Atoka. Because of the circumstances, it is difficult to make a more precise estimation of Atoka production.

14. I hereby certify that the foregoing is true and correct

Signed

Mary Ann Martinez

Title Mary Ann Martinez - Production Analyst

Date 01/21/94

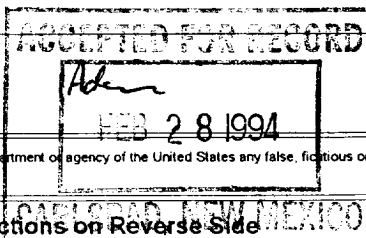
(This space for Federal or State office use only)

Approved by

Title

Date

Conditions of approval, if any:



Title 18 USC Section 1001, makes it a crime for any person to knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side