

pkc @ 10,215'. Got off on-off tool. Pump 200 bbls 3% KCl wtr with clay stabilizer, inhibitor, and defoamer. Had circ to surface after pumping 50 bbls. Continued to pump packer fluid until the 200 bbl had been circulated. Got back on on-off tool. Pressure up backside. Showed slight leakoff @ 600#. With pressure still on casing, opened wing valve on tbq. Casing pressure went to 0#. Believe packer elements were damaged due to the accidental settings. Prep to trip packer in am. DC: \$8,280 Cum: \$20,161.

1/20/94: ND tree. NU BOP. Unset pkc. TOOH. Two packer elements missing. PU exchange Baker 5-1/2"x2-3/8" packer; new Guiberson 5-1/2"x2-3/8" on-off tool w/ 1.875" F profile. RIH w/ 326 jts 2-3/8" N80, AB mod tubing. Set pkc @ 10,219' w/ 15,000# compression. ND BOP. NU tree. RU AA Oilfield Service. Broke circ w/ 5 bbls 3% KCl wtr w/ clay stabilizer, corrosion inhibitor, and defoamer. Pump additional 20 bbls to cleanup. Lowered tree, latched onto on-off tool, and flanged up tree. Pressure up casing to 500#. Held OK. Ran chart. Prep to swab well in am. DC: \$2,777 Cum: \$22,938