Form 3160-5 (June 1990)

Drawer DD

NM OIL CONS COMMISSION

By Carlsbad, NM BLM 1/24/94

88210

Lease Designation and Serial No. NM 0397623

If Indian, Allottee or Tribe Name

| SUNDRY | NOTICES | AND | REPORTS | ON WEL | IS |
|--------|---------|-----|----------------|--------|----|

UNITED STATES

DEPARTMENT OF THE INTERI BUREAU OF LAND MANAGEMENT

| (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals) | | |
|---|---|--|
| SUBMIT IN TRIPLICATE | 7. If Unit or CA, Agreement Designation | |
| 1. Type of well OIL WELL OSH GAS WELL OTHER | 8. Well Name and No. Federal KL-17 #1 | |
| 2. Name of Operator Fina Oil & Chemical Company | 9. APIWel No. 30-015-23719 | |
| B. Address and Telephone No. P.O. Box 2990, Midland, Texas 79702 (915)-688-0600 | 10. Field and Pool, or Exploratory Area Undes. So Empire(Atoka) | |
| 4. Location of Well (Footage, Sec. T., R., M., or Survey Description) 1840' FNL & 1980' FWL Sec. 17-T17S-R29E | 11. County or Parish, State Eddy, NM | |
| 12. | | |

| CHECK APPROPRIATE BOX(s) | TO INDICATE NATURE OF NOTICE, R | REPORT OR OTHER DATA | | | |
|--------------------------|--|-------------------------|--|--|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| Notice of Intent | Abandonment | Change of Plans | | | |
| | Recompletion | New Construction | | | |
| X Subsequent Report | Plugging Back | Non-Routine fracturing | | | |
| | Casing Repair | Water Shut-Off | | | |
| Final Abandonment Notice | Altering Casing | Conversion to Injection | | | |
| | X Other Recompletion | Dispose Water | | | |
| | (Note: Report results of multiple completion on Well Completion or Recompletion Report & Log form) | | | | |

This is a subsequent report of a recompletion Sundry notice filed by Tenneco Oil Company that was dated 4/28/87 and received by BLM on 5/30/87.

- 1. A baker "FWV" check valve with 1.875" profile nipple was set in the original Baker 5 1/2" x 2 3/8", 17#, packer set at 10,449'.
- 2. The 2 3/8" tbg was TOOH.
- 3. RIH w/ 3 3/8" OD, (2) 7' Vann TCP guns loaded @ 4 JSF; Baker Lokset packer, 5 1/2" x 2 3/8", 17#; Baker "EL" on-off tool w/1.875" profile; 10, 218' 2 3/8" N80 tbg.
- Baker packer set @ 10,226'.
- 5. Drop bar and perforate Atoka 10,296' 10,308'.

This well was purchased by Fina in 1988. None of this workover can be found in our files we received from Tenneco. The work outlined above can only be verified by the 4/28/87 Sundry filed by Tenneco and a downhole sketch provided by Vann Systems. None of the stimulation service companies have acid records dating back to 1987. It is unknown whether the acid job suggested by the 4/28/87 Tenneco Sundry was actually performed.

Fina only recently discovered that this above workover was done. On 1/17/94, Fina began a workover to frac the Morrow and leave the packer set above the Atoka so that a thru tubing recompletion could be attempted after the Morrow depleted. It was during this Fina workover that it was discovered that Tenneco had done the work back in 1987, without leaving any paper trail for us to know of the job's existence

Attached is the Vann System diagram which is the only tangible evidence of the Tenneco 1987 recompletion Tille Mary Ann Martinez - Production Analyst 01/21/94 Date (This space for Federal or State office use only Approved by Conditions of approval, if any 2 8 1994 Title 18 USC Section 1001, makes it a crime for any person to know ous or fraudulent statements or representations as to any matter within its jurisdiction EW MEXICO

^{13.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

