

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	L
FILE	J. L
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	L
PRODUCTION OFFICE	
Operator	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-101 and
Effective 1-1-65

JUL 21 1981

SP-104-1000

Marbob Energy Corporation ✓

Address
P.O. Box 304, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 9-9-81
UNLESS AN EXCEPTION TO RULE 306
IS OBTAINED

EX # 2-555 Until 12-11-81

EX # 2-580

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name West Conoco St.	Well No. 1	Pool Name, Including Formation Grbg. Jackson SR-Q-G-SA	Kind of Lease State, Federal or Fee State	Lease No. E-4201
Location Unit Letter P : 330 Feet From The South Line and 330 Feet From The East Line of Section 31 Township 17S Range 29E, NMDM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Conoco, Inc. (Trucks)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2587, Hobbs, N.M. 88240			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 31	Twp. 17S	Rge. 29E
				Is gas actually connected? No
				When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Rest. ☐	Partial ☐
Date Spudded 4/16/81	Date Compl. Ready to Prod. 7/8/81		Total Depth 4022'		P.B.T.D. 4003'			
Elevations (DF, AKB, RT, GR, etc.) 3607' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 3522'		Tubing Depth 3920'			
Perforations 3522-26', 3553-59', 3652-58', 3666-70', 3702-08', 3752-54', 3756-58',		3818-24', 3894-3900'		Depth Casing Shoe 4006'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8" 24#		DEPTH SET 288'		SACKS CEMENT 225			
7 7/8"	4 1/2" 10.50#		4006'		650			
	2 3/8"		3920'					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7/9/81	Date of Test 7/10/81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 20#	Casing Pressure 20#	Choke Size
Actual Prod. During Test 47	Oil - Bbls. 17	Water - Bbls. 30	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Lbbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, Back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carolyn Ellis
(Signature)

Production Clerk

(Title)

7/20/81

OIL CONSERVATION COMMISSION

APPROVED JUL 22 1981

BY *W. P. Fessett*

SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a termination of the previous tests taken on the well in accordance with RULE 111.

All wells on this form must be filled out completely for all data entered and completed in yellow.

Form O-104 is revised 7-11-80 and VI for changes of name