

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY

AUG 19 1985

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.U.S.	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	

Operator

Marbob Energy Corporation

Address

P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input checked="" type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Old Loco Unit	27	Grbg Jackson SR Q G SA	State, Federal or Fee State	E-4201
Location				
Unit Letter	P	330 Feet From The South Line and	330 Feet From The East	
Line of Section	31	Township	17S	Range
			29E	NMPM, Eddy County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Co.	P.O. Dr. 159, Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co.	4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	K	32
		Twp.
		17S
		Rge.
		29E
Is gas actually connected?	When	
Yes	8/2/85	

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v
X	X					X		X
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
4/16/81 (Orig.)	7/8/81 (Orig.)		4022'			2850-2925		
	8/2/85							
Elevations (DF, RAB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
3607' GR	Grayburg		2521'			2870'		
Perforations						Depth Casing Shoe		
2521-2850' attached						4006'		

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	288'	225 sax
7 7/8"	4 1/2" 10.50#	4006'	650 sax
	2 3/8"	2870'	

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

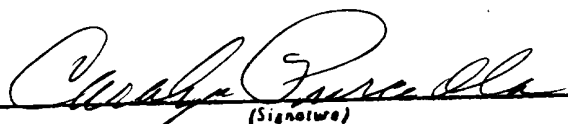
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8/2/85	8/3/85	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.			Comp + PB
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
87	7	80	to pipeline

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

(Signature)

Production Clerk

(Title)

8/14/85

(Date)

## OIL CONSERVATION DIVISION

APPROVED SEP 30 1985, 19

BY Original Signed By  
Les A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviation  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner  
well name or number, or transporter, or other such change of conditionSeparate Forms C-104 must be filed for each pool in multiple  
completed wells.

Marbob Energy Corporation  
Old Loco Unit #27  
Perforations

2521  
2526  
2532  
2534  
2563  
2569  
2573  
2649  
2659  
2665  
2672  
2675  
2683  
2690  
2695  
2699  
2782  
2796  
2816  
2828  
2832  
2834  
2840  
2843  
2850