

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instruction on reverse side)

Form approved.
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO
NM-14847

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
General American Oil Company of Texas

3. ADDRESS OF OPERATOR
P. O. Box 128, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

6. IS INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Green "B"

9. WELL NO.
12

10. FIELD AND POOL, OR WILDCAT
South Empire Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 18, T-17S, R-29E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, BT, GR, etc.)
3671.1' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Surface Casing	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- (1) The well was spud @ 3:45 P.M., November 18, 1981.
- (2) 13 3/8" 48# H-40 ST&C 8rd casing was set @ 460' on November 19, 1981 as follows:
- (a) Volume of cement: 500 sacks Class "C" cement with 1/4# flocele and 2% calcium chloride.
 - (b) Brand of cement: Southwestern Portland.
 - (c) Slurry temperature: 50°F (approximately).
 - (d) Formation temperature: 72°F (approximately).
 - (e) Full circulation during cementing operations.
 - (f) 75 sacks cement returned to surface.
 - (g) Waited on cement: 19 hours.
 - (h) Tested B.O.P.E. to 1000# for 30 minutes.

RECEIVED
NOV 24 1981

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWEIL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED M. S. Lanning TITLE Engineer DATE 11-23-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

10/1/11

10/1/11