

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
New Mexico Conservation Commission
Drawer DD
Artesia, NM 88210

SUBMIT IN DUPLICATE

SEP 11 1985

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other ☐	ARTESIA, OFFICE	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other ☐
2. NAME OF OPERATOR Phillips Petroleum Company							
3. ADDRESS OF OPERATOR 4001 Penbrook St., Odessa, TX 79762							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 2310' FEL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED 4/81			
15. DATE SPUDDED 11/18/81		16. DATE T.D. REACHED 12/22/81		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3671.1	
20. TOTAL DEPTH, MD & TVD 10740'		21. PLUG, BACK T.D., MD & TVD 10700'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Filed for completion record only - well being held pending possible completion in another zone						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Densilog w/Neutron & GR, Dual & Miro Laterolog w/GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8		48#		460		17 1/2	
8 5/8		32#		2615		11	
5 1/2		17# 15.5#		10740		7 7/8	
CEMENTING RECORD		AMOUNT PULLED					
500 sk "C" w/1/4# flocele &		(*1)					
200 sk BJ-Lite; 500 sk H		(*2)					
200 sk BJ-Lite w/5# salt,		(*3)					
1100 sk tail slurry H cm.		w/ (*4)					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SIZE	
						2 7/8	
SACKS CEMENT*		SCREEN (MD)		DEPTH SET (MD)		PACKER SET (MD)	
				10089'			
31. PERFORATION RECORD (Interval, size and number) 10595 - 10600 (2 holes/ft) 10606 - 10615 (2 holes/ft) (*1) 2% CaCl-Circ. 75 sk (*2) w/10# sand, 5# salt, 1/4# Celloflake, 1/2% D-31 (*3) 5# gilsonite, 1/4# celloflake, 5/10% R-6;				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 10595-10615 AMOUNT AND KIND OF MATERIAL USED 3500 gal. 7 1/2% MS acid w/N2 40000# 20/40 mesh sand			
33.* (*4) 5# salt, 6/10% D-19, 3/10% D-31, PRODUCTION 2/10% R-6, Temp survey TOC @ 8950'							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS						CARLSBAD, NEW MEXICO	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W.J. Mueller

TITLE

Sr. Engineering Specialist

DATE

8/30/85

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Continued from Page 18-17-22 Cores R #12 990 S/2710 E	Base salt Yates Seven Rivers Queen Penrose Grayburg Loco Hills Metex Upper Metex Sand Main Metex Sand Lower Metex Sand Premier San Andres Lovington Glorietta Tubb Abo Wolfcamp Cisco Canyon Strawn Atoka Morrow Barnett Chester	651 820 1052 1652 1882 2046 2122 2192 2235 2258 2296 2324 2343 2762 3748 5206 5910 7174 8668 9788 10028 10173 10616 10626	+3014 +2845 +2613 +2013 +1783 +1619 +1543 +1473 +1430 +1407 +1369 +1341 +1322 + 903 - 83 -1541 -2245 -3509 -5003 -6123 -6363 -6508 -6961 -7075