

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED BY  
(Other instructions on re-  
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. **265**

NM-14847

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Green B

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Undesignated Cisco

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 18, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit O, 990' FSL & 2310' FEL

14. PERMIT NO.

API No. 30-015-23747

15. ELEVATIONS (Show whether of, to, or from)

3652.8' GR

FEB 16 1987

O. C. D.

CARLSBAD OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Plugback, perf'd & treated ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-7-87: 10,500' PBTD. Dumped 50' of cement on top of BP at 10,550'. Spotted 3 bbls of acetic acid.

1-8-87: Perf'd Cisco formation with 4" OD csg gun 8632'-8636', 8645'-8649' and 8653'-8668', 23' - 62 holes. WIH with 5-1/2" pkr on 2-7/8" production tbq, testing to 5000# above slips to depth of 8500'.

1-9 thru

1-17-87: Acidized perfs with 2300 gals of 15% NEFE HCL. Swbd back load, 115 BO, 86 BW. Ran perforated sub, seating nipple, tbq anchor on 2-7/8" tbq. Set SN at 8693', TA at 8484'. Removed BOP, installed wellhead.

1-18 thru

1-31-87: Waiting on completion.

2-01-87: Set pumping unit and engine. Pmpd 130 BW prior to running 24 hr test.

2-02-87: Pmpd 24 hrs, 19 BO, 21 BW.

2-03 thru

2-09-87: Pmpd 145 hrs, rec 152 BO, 201 BW.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller

TITLE Engineering Supervisor, Reser DATE 2-10-87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD  
DATE

FEB 12 1987

\*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

