

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐

PLUG BACK ☐

MAR 16 1987

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, TX 79762 C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)

At surface Unit 0, 990' FSL & 1310' TEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

30-015-23747

DATE ISSUED

9-86

5. LEASE DESIGNATION AND SERIAL NO.

NM-14847

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Green B

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Undesignated Cisco

11. SEC. T. R. N. OR BLOCK AND SURVEY OR AREA

Sec. 18, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

11-18-81

16. DATE T.D. REACHED

12-22-81

17. DATE COMPL. (Ready to prod.)

1-8-87 (reperf'd)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

3652.8' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10740'

21. PLUG BACK T.D., MD & TVD

10,500'

22. IF MULTIPLE COMPL., HOW MANY *

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

ACCEPTED FOR RECORD

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Densilog, Neutron/GR Dual & Micro Laterolog w/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CARLSBAD, NEW MEXICO	AMOUNT PULLED
13-3/8"	48#	460	17 1/2"	500 sx of Class "C"	-----
8-5/8"	32#	2615	11"	200 sx BJ Lite, 500 sx "H"	-----
5 1/2"	17#, 15.5#	10740	7-7/8"	200 sx BJ Lite +	-----
				1100 sx "H"	-----

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						2-7/8"	8693'	

31. PERFORATION RECORD (Interval, size and number) Perf'd w/4"

OD csg gun 8630'-8636'; 8645'-8649'; 8653'-8668' (23'-62 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10595-10615'	50' of cmt on top of BP @ 10,550'
8632-8668'	2300 gals 15% NEFE HCL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-2-87		2" X 1½" X 12' insert pmp				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-20-87	24	.250	→	26.3	25.8	25.7	981
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
20#	-----	→	-----	-----	-----	418	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on connection

TEST WITNESSED BY

Lendell Hawkins

35. LIST OF ATTACHMENTS

Logs previously furnished

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. J. Mueller

TITLE Engineering Supervisor Resvr. DATE 3-5-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

It is a crime for any person knowingly and willfully to make to any department or agency of the

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
38.				Rase Salt	651	+3014
				Yates	820	+2845
				Seven Rivers	1052	+2613
				Queen	1652	+2013
				Penrose	1882	+1783
				Grayburg	2046	+1619
				Loco Hills	2122	+1543
				Metex	2192	+1473
				Upper Metex Sand	2235	+1430
				Main Metex Sand	2258	+1407
				Lower Metex Sand	2296	+1369
				Premier	2324	+1341
				San Andres	2343	+1322
				Lovington	2762	+ 903
				Glorieta	3748	- 83
				Tubb	5206	-1541
				Abo	5910	-2245
				Wolfcamp	7174	-3509
				Cisco	8085	-4420
				Canyon	8880	-5215
				Strawn	9788	-6123
				Atoka	10028	-6363
				Morrow	10173	-6508
				Barnett	10616	-6961
				Chester	10626	-7075