DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

OIL CONSERVATION DIVISI P.O. Box 2088

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 OCT 25 '90

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L.						UTHORIZ	_	O. C. [
L. Operator	10	IMAN	121U	RI UIL	ANU NA I	URAL GA	S A	rtesia, coe PlNo.	FICE			
SOUTHWEST ROYALTIES,	T ROYALTIES, INC.						t t		-015-23747			
Address 407 N. Big Spring, S		Midla	and.	Texas	79701							
Reason(s) for Filing (Check proper box)						r (Please explai	in)		· · ·	 -		
New Well	Chi	ange in T	naport	er of:	_							
Recompletion	Oil	_	Dry Gas									
Change in Operator X	Casinghead Ga	<u>u (</u>	Condens	ate	Effe	ctive Da	ite: Se	eptembe	r 1, 199	0		
If change of operator give name and address of previous operator PH	ILLIPS PET	ROLEU	лм со	MPANY	, 4001 P	enbrook	Street	Odess:	a, Texas	79762		
IL DESCRIPTION OF WELL												
Lesse Name Green B					og Formation Draw -	Cieco		of Lease Federal or Fe	1	≄se No. 4847		
Location		1	Dear	01400	Didw	01500						
Unit LetterO	:990	1	Feet From	n The So	uth Line	2310	Fo	et From The	East	Line		
Section 18 Towns	hip 17-S		Range	29 - E		ирм, Е	ddy			County		
III. DESIGNATION OF TRA	NSPORTER (OF OII	L AND	NATUI	RAL GAS							
Name of Authorized Transporter of Oil		Condens		$\overline{}$	Address (Giw	address to wh				nt)		
Phillips Petroleum Co						nbrook,						
Name of Authorized Transporter of Cas	-	***	or Dry G		1	e address to wh						
Phillips 66 Natural (Y well produces oil or liquids,	Gas Company Unit Sec		Twp.		is gas actually	nbrook,	Udessa When		19/02			
give location of tanks.	0 18	•	• •	29-E				-01-87				
If this production is commingled with th												
IV. COMPLETION DATA					\ 				-,			
Designate Type of Completio	n - (X) O	il Well	G	us Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. R	eady to I	Prod.		Total Depth			P.B.T.D.		-		
Elevations (DF, RKB, RT, GR, etc.)	GR, etc.) Name of Producing Formation				Top Oil/Gas I	Paý		Tubing Depth				
Perforations				!			Depth Casi	Depth Casing Shoe				
	TUE	SING. O	CASIN	G AND	CEMENTI	NG RECOR	<u>D</u>	<u> </u>				
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
								 				
						······		 				
								 				
V. TEST DATA AND REQUI	EST FOR ALL	AWO	BLE		<u>لــــــ</u>			1				
OIL WELL (Test must be after	r recovery of total			l and must					for full 24 hou	F3.)		
Date First New Oil Run To Tank	Date of Test				Producing Me	shod (Flow, pu	mp, gas lift, i	etc.)	- /			
Length of Test	Tubing Pressur	Tubing Pressure				rus .		Choke Size				
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gu- MCF				
GAS WELL	<u> </u>				<u></u>			1				
Actual Prod. Test - MCF/D	Length of Test	,			Bbis. Conden	mte/MMCF		Gravity of	Condensate			
Partian Mathed (-ites Arch)	Tuhing Dragate	Tubing Processor /Chief in				ine (Shint-in)		Oroke Size				
Testing Method (pitot, back pr.)	Tooms Licenti	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)						
VI. OPERATOR CERTIFI I hereby certify that the rules and rep Division have been complied with a	gulations of the Oil nd that the informat	Conservation gives	ation	CE	(OIL CON				ON		
is true and complete to the best of m	ny knowledge and b	elief.			Date	Approve	d		2012			
- Am Dan	Sers				By_			a scord	Ore			
L. M. Sanders Supv	., Regulat:			ration	1		ES	r Record				
Printed Name 10-18-90	(91	5) 36			Title							
Date		Teleg	phone No	0.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

