

District I
PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address SOUTHWEST ROYALTIES, INC. P.O. BOX 11390 MIDLAND, TEXAS 79702		OGRID Number 021355
		Reason for Filing Code RT April 250 bbl. 2775 -7840
API Number 30 - 0 15 23747	Pool Name <i>Anderson</i> Wildcat (Wolfcamp)	Pool Code <i>7626</i> 96417
Property Code 10634	Property Name Green B Federal	Well Number 12

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	18	17S	29E		990	South	2310	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
034019	Phillips 66 Co.	2436510	0	Unit 0-18-17S-29E
		2436530	G	Same as Above
				RECEIVED
				APR 03 1997
				OIL CON. 1 DIST. 2

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
2436550	0-18-17S-29E Green B Federal

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *James Blount*

Printed name: James Blount

Title: Area Supervisor

Date: 4-2-97

Phone: 915 686-9927

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GULP

Title: DISTRICT II SUPERVISOR

Approval Date: APR 4 1997

* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

31.	Inside diameter of the well bore	
32.	Outside diameter of the casing and tubing	
33.	Depth of casing and tubing. If a casing liner show top and bottom.	
34.	Number of sacks of cement used per casing string	
35.	MO/DA/YR that new oil was first produced	
36.	MO/DA/YR that gas was first produced into a pipeline	
37.	MO/DA/YR that the following test was completed	
38.	Length in hours of the test	
39.	Flowing tubing pressure - oil wells	
40.	Flowing casing pressure - oil wells	
41.	Shut-in casing pressure - gas wells	
42.	Shut-in tubing pressure - gas wells	
43.	Barrels of oil produced during the test	
44.	Barrels of water produced during the test	
45.	MCF of gas produced during the test	
46.	Gas well calculated absolute open flow in MCF/D	
47.	The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report	
48.	The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person	
1.	Operator's name and address	
2.	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.	
3.	Reason for filling code from the following table: NW New Well RC Recompletion CH Change of Operator (include the effective date.) AO Add oil/condensate transporter CO Change oil/condensate transporter AG Add gas transporter CG Change gas transporter RT Request for test allowable (include volume requested) If for any other reason write that reason in this box.	
4.	The API number of this well	
5.	The name of the pool for this completion	
6.	The pool code for this pool	
7.	The property code for this completion	
8.	The property name (well name) for this completion	
9.	The well number for this completion	
10.	The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.	
11.	The bottom hole location of this completion	Federal State Free Jicarilla Navajo Ute Mountain Ute Other Indian Tribe UN I
12.	Lease code from the following table:	Federal State Free Jicarilla Navajo Ute Mountain Ute Other Indian Tribe UN I
13.	The producing method code from the following table:	Pumping or other artificial lift F Flowing P
14.	MO/DA/YR that this completion was first connected to a gas transporter	
15.	The permit number from the District approved C-129 for this completion	
16.	MO/DA/YR of the C-129 approval for this completion	
17.	MO/DA/YR of the expiration of C-129 approval for this completion	
18.	The gas or oil transporter's OGRID number	
19.	Name and address of the transporter of the product	
20.	The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.	
21.	Product code from the following table:	G Gas O Oil
22.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)	
23.	The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.	
24.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)	
25.	MO/DA/YR drilling commenced	
26.	MO/DA/YR this completion was ready to produce	
27.	Total vertical depth of the well	
28.	Plugback vertical depth	
29.	Top and bottom perforation in this completion or casing shoe and TD if openhole	
30.	Write in "DHC" if this completion is downhole completed with another completion, "DC" if this completion is one of two non-completed completions in this well bore, or "MC" if there are more than three non-completed completions in this well bore.	