Form 3160-4 (July 1992)

) STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICA

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

		BURI	EAU	OF LAN	שא ט	NAGE	MEN	ا 					NM I				
WELL CON	APLET	ION	OR	RECON	APL	ETION	1 R	EPO	RT	外系	LOG	*	6. IF INDIAN	ALLO	TTEE OR TRIBE NAME		
14. TYPE OF WELL		QII. WRI.L		GAR WELL		DRY [7	ther .		以		SAN	NIT ACRE	EMEN	T NAME		
L TYPE OF COMP	LETION	:			_		_			~	*****	ភប ប្រ	SID				
MEM OLEK DEKL. BYCK					RENEWR. Other					MAY	==_	Green F	RLBA 3 Fe	EASE NAME, WELL NO Federal #12			
2. NAME OF OPERATO SOUTHWE	RST RO	YALTI	ES.	INC.					_	_	MAY C	7 19	API WELL				
A ADDRESS AND T	PI PDW	ONE NO									10:10		30 015	237	*		
P. O. I	30X 1	1390;	MID								927		10 FIELD (AI		L. OR WILDCAT		
4. LOCATION OF WELL At surface Un	(Repor	t location	clcar	ly and in a	ccord	ance with	h any	State	requi I∩ F	remente TT.	oist.	<i>(</i>)	11. KEC. To		(Wolfcamp)		
				.75 KZ3.	د ونا	790 F	, L. G	25.		ш.		-	OR AREA	y			
At top prod. inte	rval repo	orted belo	₩										Sec. 1	18 T	17S R29E		
At total depth										DATE I	leet. PD		12. COUNTY	<u> </u>	1 13. STATE		
					14. PERMIT NO. DATE ISSUED						/12/96	PARISH			NM		
5. DATE SPUDDED	16. DAT	E T.D. RE.	ACHE	17. DAT	E COM	ri. (Rea	dy to	prod.	1 18			RKB, I	RT, GR, ETC.)*	19.	ELEY. CASINGHEAD		
11-18-81	12-2			I.	1-97						52.81			<u> </u>			
20. TOTAL DEPTH, MD A			BACK	T.D., MD A	IVD	22. IF	MUL2	IPLE	COMPL	••	23. INTER		ROTARY TOO	LS	CABLE TOOLS		
10,740			3592									_	X		5. WAS DIRECTIONAL		
24. PRODUCING INTER						TOM, NAM	E (M	D AND	TVD)	•	•			^	SURVEY MADE		
7676-	7840	4" {	gun	2 JSPF										-	no		
26. TYPE ELECTRIC A	ND OTHE	R LOGE R	r a						• '					27. 1	WAS WELL CORED		
GR/CC															NO		
28,						RECORD				ra act is					AMOUNT PULLED		
CASING SIZE/GRADE	WEIG	RT. LB./F	T.		DEPTH SET (MD) HOLE								MENTING RECOR	ANOUNT POLLED			
13-3/8"	_	48#		46								· ·					
8-5/8"	- 	32# 15.5 & 17#		2615 10740					700 sx 1300 sx								
5-1/2"	13.	<u> </u>	<u>. / 11 </u>	111/4	u	_		110			0173.4.						
29.	<u> </u>	1	INE	R RECORD)						30.		TUBING REC				
8122	TOP ()	(0)	BOTT	OM (MD)	BACI	KS CEME	AI.	SCRI	EN (1	MD)	\$12E	_	DEPTH SET ((D)	PACKER SET (MD)		
					<u></u>				,		2-3/8	<u>- -</u>	7600		-		
31. PERFORATION REC	orn (Jai	erval. siz	e an	AGGEP	TFD	FOR A	ECO	142		AC	ID, SHOT,	FRAC	TURE, CEMEN	T SQ1	UEEZE, ETC.		
			- 1	1000										MATERIAL USED			
7676-7840 4" gun 2 JSPF			М	0 6 19	14-4					30	00 gal 1	5 %	NEFE HCL				
	*			''	, , ,			D							.,		
				L	ia.	LM		۴	<u> </u>								
					- 0		DD O	OUCT	102				•				
33.º	104	i PRODU	CTION	METHOD (Flow					e and t	ype of pum	p)	WEL	L STAT	us (Producing or		
4-1-97			Lowi										[**	B1-10/	Producing		
DATE OF TEST	HOURS	TESTED		CHOKE SIZE		PROD'N. F		OIL	-BBL.		GAR-NC	r.	WATER-BI	L.	GAS-OIL RATIO		
4-22-97	27	_		6/64			→		241		165		0	1 000	684 GRAVITY-API (CORR.)		
PLOW. TUBING PARCE.	CABING	PRESSUS		CALCULATED 24-HOUR RA		OII.—BBL	•		GAS-	— мсг.	1.	WATER	#BL.	OIL	GRAVITI-AFI (CORR.)		
84. DISPOSITION OF G	AS (Sold	, used for	fuel,	vented, etc	.)				<u> </u>		t_		TEST WITH	ESSED	BŤ		
N.		•-		-													
35. LIST OF ATTACH	MENTS										_						
36. I hereby certify)	- (orași)	\ ·	A Attached	Infor	mation to	com	olete =	nd co	rrect a	s determine	d from	all available	recor	ds .		
36. I meredy certify	TORT TO	- ToleBon				/ ,	1				Coordi				4-22-97		
SIGNED	000	X1/		of Au	Ľ,	FIL	E	ve8	пта	LULY	COOLUI	nar(DA!	CE	, 22)/		

				FORMATION	drill-stem, tests, including depth interval tested, cushion used, time recoveries):
: .				TOP	cluding depth int
				BOTTOM	erval tested, cush
				DESCRIPTION, CONTENTS, ETC.	ion used, time tool open, flowing and shut-in pressures, and
		SAN ANDRES GLORIETA TUBB ABO WOLFCAMP STRAWN ATOKA MORROW	YATES	NAME	38. GE(
		2342 3870 5198 5865 7136 9582 10030 10232	829	н	GEOLOGIC MARKERS
	 		VERT, DEPTH	TOP	