

Form 3100-2
November 1983
Formerly 9-3311

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Under instruction
verse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-14847

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Green B

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

South Empire Morrow

11. SEC. T. R. S. OR BLK. AND
SURVEY OR AREA

Sec 7, T-17-S, R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

14. PERMIT NO.

30-015-23754

15. ELEVATIONS (Show whether DF, ST, OR GEL)

3671'RKB, 3658'GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and nodes pertinent to this work.)

1-14-86: MI and RU mast unit. Installed grease type lubricator and tested to 5000 psi. Ran GR-combined perforating depth control log from T.D. to 10,000'. Perforated Morrow "A" zone 10432-10449' then Morrow "B" zone 10454'-10459' and then 10240'-10246' with 1 11/16" thru-tubing semi-expendable perforating gun, using 11 gram Enerjet shaped charges at a shot density of 2 JSPF. All perfs were CNL-FDC log depths. Tubing pressure after installing lubricator was 500#. Before perforating first zone tbg pressure had built up to 900#, tubing pressure remained at 900# until after shooting Morrow "B" zone. Pressure increased from 900#-1300# instantly after perforating this zone. Pressure increased to 2150# on tubing when well was put on line to test.

1-15 thru

2-10-86: Flowed well to clean up.

2-11-86: Well flowing at rate of 610 MCFGD, FTP 623#.

Job complete.

18. I hereby certify that the foregoing is true and correct

SIGNED

N. E. Porter

TITLE

Gas Reservoir

Engineering Supervisor,

DATE February 20, 1

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 26 1986

*See Instructions on Reverse Side