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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
MAR 18 1982
O. C. D.
ARTESIA, OFFICE

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator General American Oil Company of Texas	
Address P. O. Box 128 Loco Hills, New Mexico 88255	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter oil ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Green "B"	Well No. 11	Pool Name, including Formation South Empire Morrow	Kind of Lease State, Federal or Fee Fed.	Lease No. NM-14847
Location Unit Letter J ; 2080 Feet From The East Line and 1780 Feet From The South Line of Section 7 Township 17-South Range 29-East, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Company	P.O. Drawer 175 Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Company	P.O. Box 2472 Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 7	Twp. 17-S	Rge. 29-E	Is gas actually connected? Yes	When March 17, 1982

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
		X	X					
Date Spudded April 29, 1981	Date Compl. Ready to Prod. July 21, 1981	Total Depth 10,670'	P.B.T.D. 10,602'					
Elevations (DF, RKB, RT, GR, etc.) 3670.8' KB	Name of Producing Formation Morrow	Top Oil/Gas Pay 10,518'	Tubing Depth 10,197'					
Perforations 10,571'-10,581' Morrow "C" 10,518'-10,544' Morrow "B"		Depth Casing Shoe 10,670'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"	54.5#	314'		500 sx. Class "C"			
11"	8-5/8"	32#	2675'		1450 sx. Class "H"			
7-7/8"	5-1/2"	15.5# & 17#	10,670'		825 sx. Class "H"			
			278'		10197'			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

* Will 4 point down sales line.

GAS WELL

Actual Prod. Test - MCF/D 6,626	Length of Test 1 hour	Bbls. Condensate/MMCF * Unknown	Gravity of Condensate Unknown
Testing Method (pilot, back pr.) Open - flow	Tubing Pressure (Shut-in) 2573#	Casing Pressure (Shut-in) -0-	Choke Size 20/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lendell N. Hawkins
Lendell N. Hawkins (Signature)
Field Superintendent

March 18, 1982
(Date)

OIL CONSERVATION COMMISSION	
APPROVED	MAR 25 1982
BY	W. A. Gressitt
TITLE	SUPV. OF DISTRICT 11

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the existing tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on newly drilled or deepened wells.
Fill out only Sections I, IV, VI, and VII for change of owner, well name or number, or transporter or other such change of conditions.