## BTATE OF NEW MEXICO ાદ

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DISTRIBUTION			_	ĺ
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LAND DFFICE			<b> </b> _	1
-	OIL	ــــــــــــــــــــــــــــــــــــــ	↓	1
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PROBATION OFF	HCM	<u> </u>	<u> </u>	L

(Dute)

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104	<b>2</b> 1-78
RECEIVED BY	
JAN 05 1964	
O. C. D. ARTESIA, OFFICE	

Separate Forms C-104 must be filed for each pool in multipl

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROPATION OFFICE								
Phillips Petroleum Com	pa <b>ny</b>					···		
Address	/ W.J.							
4001 Penbrook, Odessa,	Texas 7	9762		10.5	et (Please			
Reason(s) for filing (Check proper bax)		Transporter of:		Oine	er (Flease	explainy		
New Well	Encange in		Gas				·	
Recompletion	Casinghe	= =	ndensate	F:	ffecti	ve: 12/01	/83	
Change in Ownership X								
If change of ownership give name and address of previous owner	Phillip	s Oil Company	, 400	1 Penbr	ook, C	dessa, Te	<del>ras 79762 -</del>	
DESCRIPTION OF WELL AND	EASE	Pool Name, Includin	a Forma	· ·		Kind of Lease		Loase No.
Lease Name	Well No.					State, Federal	or Foo Federal_	NM 14847
Green-B Fed	111	South Empire	PIOLI	UW		l	rederar	<u> </u>
Location		- Fact	1 1	<b>170</b> Λ		Feet From T	he South	
Unit Letter J : 208	UFeet Fic	m The East	Cine an	<u> </u>			-3000	
Line of Section 7	mahta 17-	S Range	29-E		, NMPM	• Eddy		County
Elite of Society						,		
DESIGNATION OF TRANSPORT	ER OF OIL	AND NATURAL	GAS			er which appear	ed copy of this form is	to be sent)
Name of Authorized Transporter of Cli	or 0	Condensate 🕌	^3					
Navajo Crude Oil Purchas	ing Compa	or Dry Gas	P	O. Dra	wer 17	5 Artesia to which approv	New Mexico Sed copy of this form is	to be sent)
Name of Authorized Transporter of Cas		] 0, 2, 3, 3, 5, 5	1				exas 79760	
Transwestern Pipeline Co	mpany Unit Sec	. Twp. Rge.		gas actual				
If well produces oil or liquids, give location of tanks.	J 1 7	• •	29E Y	es		Mai	rch 17, 1982	
	1	<del></del>	ool give	comming	ling orde	r number:		
If this production is commingled with COMPLETION DATA	h that from a	ny otner lease of po	JO1, B11					TOU Books
		Oil Well Gas Wel	II Ne	w Well	Morkover	Deepen	Plug Back   Same Re	s'v. Dill. Res'v.
Designate Type of Completic	on — (A)			1			P.B.T.D.	
Date Spudded	Dote Compl.	Ready to Prod.	T	ital Depth				
		- Committee		p Oll/Gas	Pay		Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name et Proc	lucing Formation	, '	,p O11, 002	,	i,		
	<u> </u>					<del></del>	Depth Casing Shoe	
Perforations							<u> </u>	
		TUBING, CASING,	AND C	EMENTIN	G RECO	RD		
HOLE SIZE		G & TUBING SIZE			SEPTH S		SACKS CE	MENT
							<del> </del>	
			+				<u> </u>	
	<u>i                                      </u>				. , ,	at land ail	and must be equal to o	exceed top allow
. TEST DATA AND REQUEST F	OR ALLOWA	ABLE (Test must able for th	be after is depth	or be for fi	ill 24 how	es)		
OIL WELL Date First New Oil Run To Tanks	Date of Test		P	roducing Me	thod (Fic	w, pump, gas lij	(t, etc.)	
Date ; list New Oil Nill 19 1222								
Length of Test	Tubing Pres	sur e	c	seing Presi	ur•	<del></del>	Choke Size	6 84 -6-84
							Gas-MCF d/a	a 8 n
Actual Prod. During Test	Oll-Bois.		\ \ \ \	ater-Bbis.			1	7. × F.
	<u></u>		L				1	
							<del>.</del>	
GAS WELL Actual Prod. Tool-MCF/D	Length of Te	et .	В	ble. Conde	negte/AM	CF	Gravity of Condense	ite.
Acteur Float 1001-1101/0								
Teeting Method (pitol, back pr.)	Tubing Pres	ewe (Shut-in)	C	asing Pres	eme (Epa	t-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE						TION DIVISION	
				APPROVED JAN 0 5 1984				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed By					
		• '[	BY Loslie A. Clements					
		11	Supervisor District !!					
				TITLE_			compliance with mi	L.E. 1104.
0.10	_	D D 1	This form is to be filed in compliance with FULE 1104.			illed or deepens		
Boun J. B. Rush				If this is a request for allowable for a newly drilled or despens, well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.  All sections of this form must be filled out completely for allow				
Production Records Supervisor								
	ile)		—			racumulaidu W	4114.	
December 15								hanges of owner
(Dute)			-	Fift out only Sections I, II, III, and VI in the light of condition well name or number, or transporter, or other such thenge of condition well name or number. Called must be filed for each pool in multiple				