

NM OIL COM. 1985  
Drawn  
Artes

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook St, Odessa, Tx 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit J, 2080' FEL, 1780' FSL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☐

☐

5. LEASE

NM-014847

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Green B

9. WELL NO.

11

10. FIELD OR WILDCAT NAME

South Empire Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 7, T-17-S, R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

14. API NO.

30-015-23754

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3671'RKB, 3658'GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Recommended procedure to perforate additional Morrow pay to provide sufficient flow rate to keep wellbore free of accumulated produced liquids (condensate & water):

MI & RU mast unit. Install and test 5000 psi grease type lubricator. Run GR-combined perforating depth control log from TD-3000'. Perforate Morrow "A" zone 10432'-10449' first, then Morrow "B" zone 10454'-10459', then the Morrow Lime zone 10240'-10246' with a 1 11/16" thru-tubing semi expendable perforating gun, using 11 gram Enerjet shaped charges at a shot density of 2 JSPF. All perfs are CNL-FDC log depths. RD and flow well to clean up, giving 24, 48 and 72 hour spot test.

See reverse side

Subsurface Safety Valve: Manu. and Type n/a Set @          Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED N. E. Porter TITLE Senior Gas Well Engineer DATE December 4, 1985

(This space for Federal or State office use)

APPROVED BY          TITLE          DATE 12-4-85  
CONDITIONS OF APPROVAL, IF ANY:

Green B, Well No. 11

Well Schematic

RKB @ 3671  
CHF @ \_\_\_\_\_  
GL @ 3658

13 3/8"OD @ 314 '

TOC @ Surface '

TOC @ Surface '

8 5/8"OD @ 2675 '

32 # to \_\_\_\_\_ #

Perfs:

10518-10544

10571-10581

2 Spf

TOC @ 6900 '

PTD @ 10602 '

5 1/2"OD @ 10670 '

15.5 # K-55 to 17 # K-55

TD @ 10670 '

TDW/sdb  
PR.G/green10