

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

30-015-23772

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

BURNETT OIL CO., INC. ✓

## 3. ADDRESS OF OPERATOR

Box #198, Artesia, New Mexico 88210

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1980' FNL and 1980' FEL Sec. 12-17S-30E

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

4 1/2 miles NE of Loco Hills

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

660'

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1320'

## 16. NO. OF ACRES IN LEASE

O. C. D.  
ARTESIA, NM

## 19. PROPOSED DEPTH

3570

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3718 Gr.

## 22. APPROX. DATE WORK WILL START\*

Aug. 1, 1981

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT                                                                       |
|--------------|----------------|-----------------|---------------|------------------------------------------------------------------------------------------|
| 12-1/4"      | 8-5/8" OD      | 24# J           | 530'          | 300 sx. Cl. C + 2% CEMENT CIRCULATE                                                      |
| 7-7/8"       | 4 1/2" OD      | 9.5# J          | 3570'         | 1st stage - 200 sx. Cl. C<br>Remaining stages dependent<br>upon water flows encountered. |

Production string will be cemented near bottom, pays perforated and treated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

Ralph L Gray

TITLE

Consulting Engineer

DATE

March 3, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

HSGS

DATE

4-27-81

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

**Items 15 and 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

**Item 22:** Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

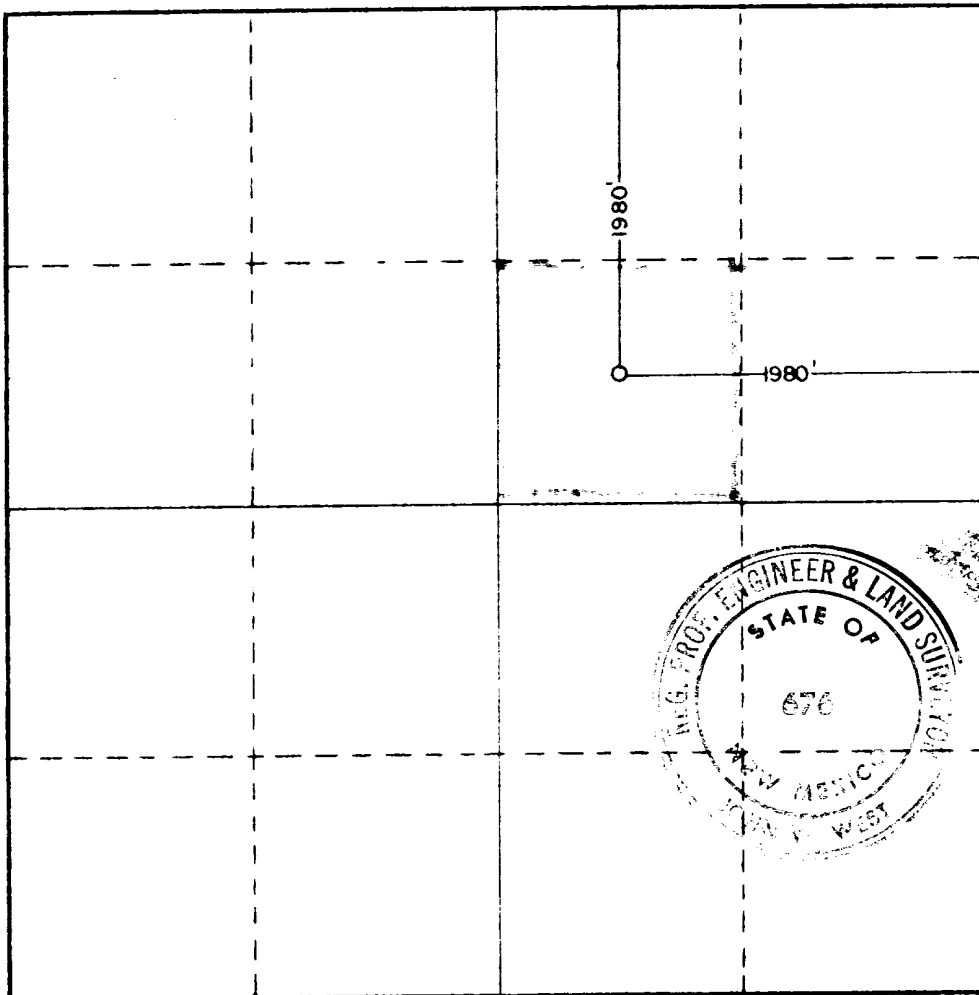
|                                                                                                                                                                                                   |                                                   |                                            |                                             |                       |                       |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|--------------------------------------------|---------------------------------------------|-----------------------|-----------------------|
| Operator<br><b>Burnett Oil Co. Inc</b>                                                                                                                                                            |                                                   |                                            | Lease<br><b>Grayburg Jackson San Andres</b> |                       | Well No.<br><b>47</b> |
| Unit Letter<br><b>G</b>                                                                                                                                                                           | Section<br><b>12</b>                              | Township<br><b>17 South</b>                | Range<br><b>30 East</b>                     | County<br><b>Eddy</b> |                       |
| Actual Footage Location of Well:<br><div style="display: flex; justify-content: space-between;"> <span><b>1980</b> feet from the North line and <b>1980</b> feet from the East line</span> </div> |                                                   |                                            |                                             |                       |                       |
| Ground Level Elev.<br><b>3717.9</b>                                                                                                                                                               | Producing Formation<br><b>Grayburg-San Andres</b> | Pool<br><b>Grayburg Jackson San Andres</b> | Dedicated Acreage:<br><b>40</b> Acres       |                       |                       |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify (by ownership interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

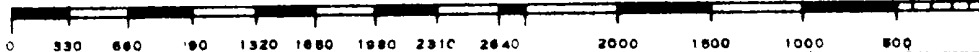
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Ralph L Gray*  
 Position **Consulting Engineer**  
 Company **Burnett Oil Co., Inc.**  
 Date **March 3, 1981**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **2-20-81**  
 Registered Professional Engineer and/or Land Surveyor

*John W. West*  
 Certificate No **JOHN W. WEST 676**  
**PATRICK A. ROMERO 6663**  
**Ronald J. Eidsen 3239**



ADDITIONAL INFORMATION

BURNETT - GRAYBURG JACKSON SAN ANDRES UNIT #47

1. Geologic name of surface formation - recent sands and caliche.
2. Estimated Tops:
  - Top of Salt - 500'
  - Base of Salt - 1250'
  - T. Red Sand - 2350'
  - T. San Andres - 3060'
  - T. Lovington Sand - 3170'
3. It is expected that oil will be encountered below a depth of 2,900 feet.
4. Casing Program
  - 530' - 8-5/8" O.D. 24# J-55 new
  - 3570' - 4 1/2" O.D. 9.5# J-55 new.
5. See Exhibit "C"
6. No special mud will be used. Drilling will be done with water and natural mud formed by drilling red beds and shales. Before running casing, mud of suitable qualities will be spotted.
7. Auxiliary equipment - not applicable for shallow well.
8. No tests or cores will be taken. Logs will be Gamma Ray-Compensated Neutron and Cement Bond Log.
9. We expect some water flows to be encountered at unknown depths. This water will be pitted.
10. Expect drilling to be commenced by July 15, 1981. Operations expected to be completed by September 1, 1981.

GENERAL INFORMATION

1. NAME OF THE PROJECT

1.1. Name of the project: Water supply and sewerage

1.2. Location: ...

1.3. Date of completion: ...  
1.4. Date of start: ...  
1.5. Date of completion: ...  
1.6. Date of start: ...

1.7. Name of the project: Water supply and sewerage

1.8. Location: ...

1.9. Date of completion: ...  
1.10. Date of start: ...

1.11. Date of completion: ...

1.12. Name of the project: Water supply and sewerage  
1.13. Location: ...  
1.14. Date of completion: ...

1.15. Date of completion: ...

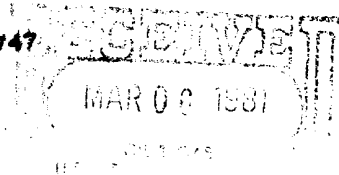
1.16. Name of the project: Water supply and sewerage  
1.17. Location: ...  
1.18. Date of completion: ...

1.19. Name of the project: Water supply and sewerage  
1.20. Location: ...  
1.21. Date of completion: ...

1.22. Name of the project: Water supply and sewerage  
1.23. Location: ...  
1.24. Date of completion: ...

## SURFACE USE AND OPERATIONS PLAN

BURNETT OIL COMPANY, INC.  
GRAYBURG JACKSON SAN ANDRES UNIT WELL #47  
1980' FNL and 1980' FEL  
Section 12-17S-30E  
Eddy County, New Mexico  
Lease No. LC-055264  
(Development Well)



### 1 & 2. EXISTING ROADS AND PLANNED ACCESS

Exhibit "A" shows a map of the general area. The location of well can be reached by going east from Loco Hills on State Highway #83 approximately  $2\frac{1}{4}$  miles. A hard surfaced county road goes northward, and there is a cattle-guard and Burnett sign at this point. Go northward approximately  $2\frac{1}{4}$  miles. At this point an access road will be constructed, running east approximately 600 feet.

### 3. LOCATION OF EXISTING WELLS

Existing wells are shown on Exhibit "A".

### 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A central tank battery which serves the entire unit is located in the SW/4 of Section 13, between wells #41 and #13. This is shown on Exhibit "A". A 2" flow line will be laid from well #47 eastward for a distance of approximately 1300 feet and will tie into existing lines.

### 5. LOCATION AND TYPE OF WATER SUPPLY

Water for drilling will be obtained from the Burnett water injection system. If additional water is needed, it will be trucked from Loco Hills.

### 6. SOURCE OF CONSTRUCTION MATERIALS

Caliche for surfacing access road and location pad will be obtained from an existing pit located in the NW/4 NW/4 of Section 12, and shown on Exhibit "A" by the yellow area. The pit is located on Federal land.

### 7. METHOD OF HANDLING WASTE DISPOSAL

- A. Drill cuttings will be disposed of in the drilling pits.
- B. Drilling fluids will be allowed to evaporate in the drilling pits until pits are dry.
- C. Oil produced during tests will be stored in test tanks until sold.
- D. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- E. Trash, waste paper, garbage and junk will be buried in separate trash pit and covered with a minimum of 24 inches of dirt. Location of trash pit is shown on Exhibit "C".
- F. All trash and debris will be buried or removed from the wellsite within 30 days after finishing drilling and/or completion operations.

1997, 1998, 1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2125, 2126, 2127, 2128, 2129, 2130, 2131, 2132, 2133, 2134, 2135, 2136, 2137, 2138, 2139, 2140, 2141, 2142, 2143, 2144, 2145, 2146, 2147, 2148, 2149, 2150, 2151, 2152, 2153, 2154, 2155, 2156, 2157, 2158, 2159, 2160, 2161, 2162, 2163, 2164, 2165, 2166, 2167, 2168, 2169, 2170, 2171, 2172, 2173, 2174, 2175, 2176, 2177, 2178, 2179, 2180, 2181, 2182, 2183, 2184, 2185, 2186, 2187, 2188, 2189, 2190, 2191, 2192, 2193, 2194, 2195, 2196, 2197, 2198, 2199, 2200, 2201, 2202, 2203, 2204, 2205, 2206, 2207, 2208, 2209, 2210, 2211, 2212, 2213, 2214, 2215, 2216, 2217, 2218, 2219, 2220, 2221, 2222, 2223, 2224, 2225, 2226, 2227, 2228, 2229, 2230, 2231, 2232, 2233, 2234, 2235, 2236, 2237, 2238, 2239, 2240, 2241, 2242, 2243, 2244, 2245, 2246, 2247, 2248, 2249, 2250, 2251, 2252, 2253, 2254, 2255, 2256, 2257, 2258, 2259, 2260, 2261, 2262, 2263, 2264, 2265, 2266, 2267, 2268, 2269, 2270, 2271, 2272, 2273, 2274, 2275, 2276, 2277, 2278, 2279, 2280, 2281, 2282, 2283, 2284, 2285, 2286, 2287, 2288, 2289, 2290, 2291, 2292, 2293, 2294, 2295, 2296, 2297, 2298, 2299, 2300, 2301, 2302, 2303, 2304, 2305, 2306, 2307, 2308, 2309, 2310, 2311, 2312, 2313, 2314, 2315, 2316, 2317, 2318, 2319, 2320, 2321, 2322, 2323, 2324, 2325, 2326, 2327, 2328, 2329, 2330, 2331, 2332, 2333, 2334, 2335, 2336, 2337, 2338, 2339, 2340, 2341, 2342, 2343, 2344, 2345, 2346, 2347, 2348, 2349, 2350, 2351, 2352, 2353, 2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435, 2436, 2437, 2438, 2439, 2440, 2441, 2442, 2443, 2444, 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2603, 2604, 2605, 2606, 2607, 2608, 2609, 2610, 2611, 2612, 2613, 2614, 2615, 2616, 2617, 2618, 2619, 2620, 2621, 2622, 2623, 2624, 2625, 2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634, 2635, 2636, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644, 2645, 2646, 2647, 2648, 2649, 2650, 2651, 2652, 2653, 2654, 2655, 2656, 2657, 2658, 2659, 2660, 2661, 2662, 2663, 2664, 2665, 2666, 2667, 2668, 2669, 2670, 2671, 2672, 2673, 2674, 2675, 2676, 2677, 2678, 26

.....

On 11/11/1964, the following information was received from the Dallas  
Office of the FBI, Dallas, Texas, dated 11/11/64, regarding the  
subject, JAMES EARL RAY, who is a fugitive from justice, and is  
wanted by the FBI, Dallas, Texas, for the purpose of being  
arrested and returned to the United States to stand trial for the  
murder of MARTIN LUTHER KING, JR., on 4/4/68, in Memphis, Tennessee.  
The Dallas Office is currently conducting an investigation of the  
subject, and is seeking information regarding his whereabouts and  
activities. The Dallas Office is also seeking information regarding  
any individuals who may have contact with the subject, or who may  
have information regarding his whereabouts and activities.

*Journal of Management Education* 30(6)p.789-806

[illegible][illegible]

and I have been very busy, and when I am in the office I have  
a lot of work to do. I am in the office from 9:00 a.m. to 5:00 p.m.  
and I am in the office from 9:00 a.m. to 5:00 p.m. I am in the office  
from 9:00 a.m. to 5:00 p.m. I am in the office from 9:00 a.m. to 5:00 p.m.

*Journal of Management Education* 30(6)p.789-804  
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<http://www.sagepub.com/journalsPermissions.nav>

1. The State of Texas is a sovereign nation and is not subject to the jurisdiction of the United States.

1. *Pharmaceutical industry* – The pharmaceutical industry is the largest of the three industries, with a market value of \$1.2 trillion in 2010. It is the only industry that has not been hit by the recession, and is expected to continue to grow at a steady pace.

1. The first group of people who are interested in the subject of the investigation are the people who are directly involved in the investigation. This group includes the people who are responsible for the investigation, the people who are being investigated, and the people who are providing information to the investigation.

*Journal of Management Inquiry* 18(6)br/>© The Author(s) 2009  
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<http://www.sagepub.com/journalsPermissions.nav>

[illegible]

\* *Journal of the American Statistical Association*, 1991, 86, 10, 1000-1001. *Journal of the American Statistical Association*, 1991, 86, 10, 1001-1002.

On 11/11/1964, the following information was received from the Bureau of the Census, Washington, D.C.:

8. ANCILLARY FACILITIES

None.

9. WELLSITE LAYOUT

- A. Exhibit "C" shows the relative location and dimensions of the well pad, mud pits, reserve pit, trash pit and location of major rig components.
- B. Only minor levelling of the well site will be required.
- C. Exhibit "B" shows a contour map.

10. PLANS FOR RESTORATION OF THE SURFACE

- A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be filled and location cleaned of all trash and junk to leave wellsite in a neat condition.
- B. Any unguarded pits containing fluids will be fenced until they are filled.
- C. After abandonment of the well, surface restoration will be in accordance with the agreement with the surface owner. Pits will be filled and location will be cleaned. The pit area, well pad, and all unneeded access road will be ripped to promote revegetation. Rehabilitation should be accomplished within 90 days after abandonment.

11. OTHER INFORMATION

- A. Topography: Land surface is relatively flat with small hill areas and sand dunes.
- B. Soil: Soil is a deep fine sand underlain by caliche.
- C. Flora and Fauna: The vegetative cover is generally sparse and consists of mesquite, yucca, shinnery oak and very little native grass. Wildlife in the area is that typical of semi-arid desert land and includes coyotes, rabbits, rodents, reptiles, dove and quail.
- D. Ponds and Streams: There are no rivers, streams, lakes or ponds in the area.
- E. Residences and Other Structures: There are no residences or structures near this location.
- F. Land Use: Grazing and hunting in season, although the principal use is production of oil.
- G. Surface Ownership: Wellsite is on Federal land.

12. OPERATORS REPRESENTATIVE

The field representative responsible for assuring compliance with the approved surface use and operations plan is as follows:



Mr. Rayford Starkey  
1515 Ray Ave.  
Artesia, New Mexico  
Home Phone: 746-4619  
Office Phone: 677-2313

13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct, and that the work associated with the operations proposed herein will be performed by Burnett Oil Company, Inc., and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

3-4-81  
Date

Rayford Starkey  
RAYFORD STARKEY, DISTRICT SUPERINTENDENT.

1. The first of these is the fact that the system is not a simple one, but a complex one, involving many different factors.

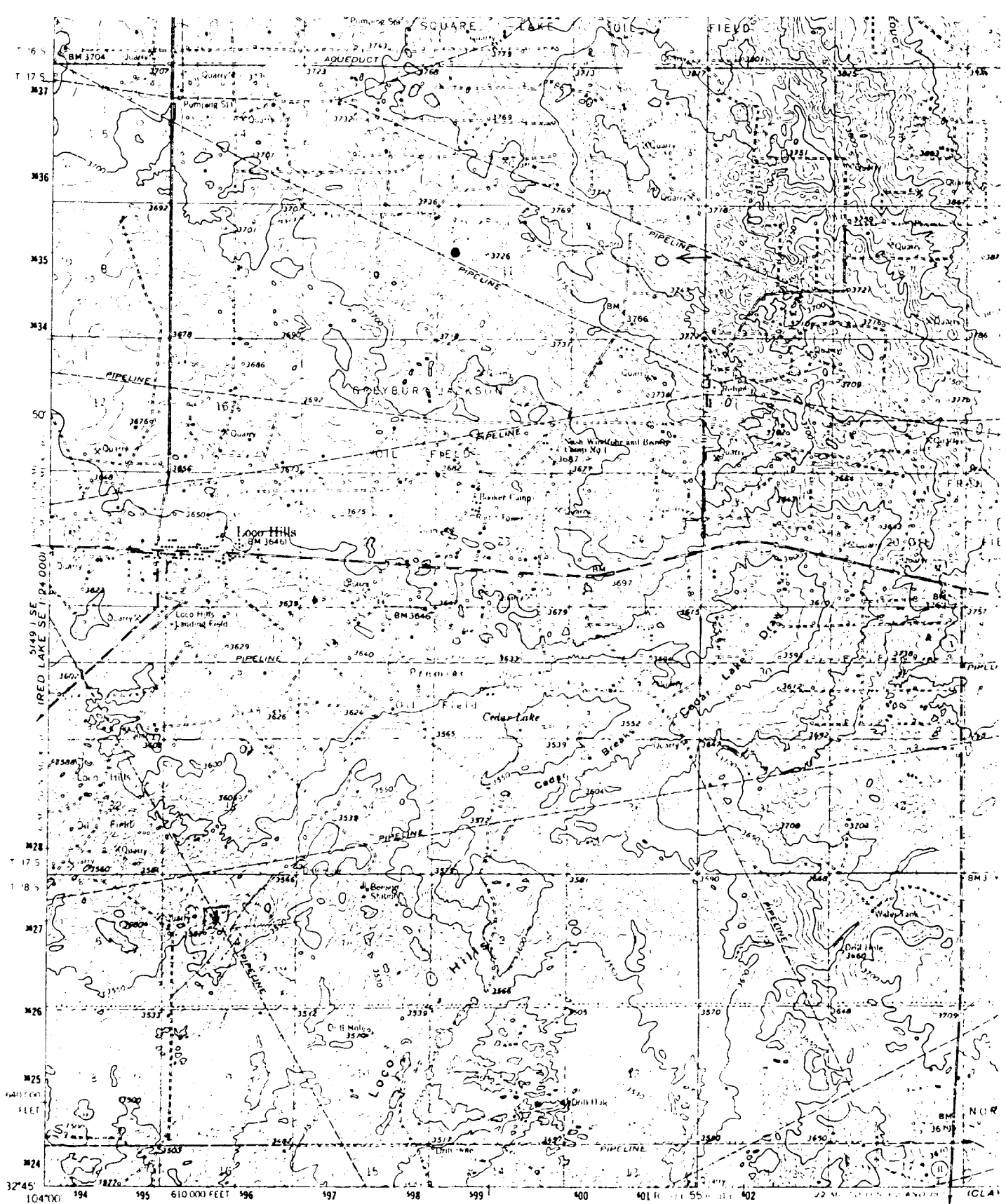
2. The second is the fact that the system is not a simple one, but a complex one, involving many different factors.

3. The third is the fact that the system is not a simple one, but a complex one, involving many different factors.

4. The fourth is the fact that the system is not a simple one, but a complex one, involving many different factors.

5. The fifth is the fact that the system is not a simple one, but a complex one, involving many different factors.

6. The sixth is the fact that the system is not a simple one, but a complex one, involving many different factors.



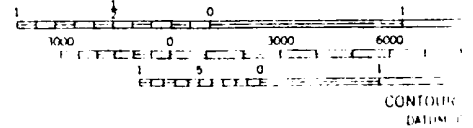
Mapped, edited, and published by the Geological Survey

Control by USGS and USC&GS

Planimetry by photogrammetric methods from aerial photographs taken 1957. Topography by plane-table surveys, 1963

Polyconic projection, 1927 North American datum

10° XX' East grid based on New Mexico coordinate system, east zone 1640, meter Universal Transverse Mercator grid to zone 13, shown in blue



THIS MAP COMPLIES WITH:  
FOR SALE BY U.S. GEOLOGICAL SURVEY, I  
A FOLDER DESCRIBING TOPOGRAPHIC &

Exhibit R

A hand-drawn site plan of a property, oriented with North (N) at the top. The plan includes the following features and measurements:

- Top Structure:** A large rectangle labeled "unlined pits" with a width of 100'. Below it is a row of three smaller rectangles labeled 2, 1, and 8'.
- Left Side:** Two small rectangles labeled 7 and 6. A vertical dimension of 70' is indicated on the far left.
- Central Area:** A central rectangle labeled 8 with a circled 'X' inside. To its left is a vertical rectangle labeled 3. To its right is a horizontal rectangle labeled 11. Below rectangle 8 is a small rectangle labeled 10.
- Right Side:** A rectangle labeled 12 with dimensions 30' by 10'. A vertical dimension of 70' is indicated between the top of this rectangle and the top of the central area.
- Bottom:** A horizontal dimension of 100' is shown between the left and right sides. A vertical dimension of 100' is shown from the bottom edge to the central area. A horizontal dimension of 100' is shown between the central area and the right side. A vertical dimension of 10' is shown at the bottom right, labeled "ACCESS ROAD".
- Other Features:** A small rectangle labeled 9 is located to the right of the "unlined pits", with an arrow pointing to it labeled "50' trash pit". A dashed line runs horizontally through the center of the plan.

- 6 Water Tank
- 7 Fuel Tank
- 8 Rig
- 9 Pipe Racks
- 10 Dog House
- 11 Cat Walk 60'
- 12 Stinger

Exhibit C

