

NEW MEXICO OIL CONS. COMMISSION
UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer DD
Artesia, New Mexico 88210
SUBMIT IN TRIPL
(other 88210
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-055264

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Grayburg Jackson San Andres

8. FARM OR LEASE NAME

Mr. Jackson San Andres Unit

9. WELL NO.

47

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson (G-SA)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

4th - G

Sec. 12-17S-30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

DEC 31 1981

G. C. D.

ARRESTA OFFICE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BURNETT OIL CO., INC.

3. ADDRESS OF OPERATOR

Box #198, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface 1980' from North and East lines of Sec. 12-17S-30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3717.9 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Cemented Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On Nov. 30, 1981, cemented 8-5/8" O.D. 24# J-55 casing at 395' with 300 sx. Class C cement + 2% CaCl. Circulated out 30 sx.

On Dec. 6 cemented 5 1/2" 15.5# J-55 casing at 3575' with 200 sx. Class H + 5# salt/sx. + .3 of 1% CPR-2. Opened DV tool at 2855' and put well to circulating. 89 joints of 5 1/2" casing with ruff coat on bottom 800', 15 centralizers and basket above and below DV tool. On Dec. 8 cemented 2nd stage thru DV tool at 2855' with 250 sx. Class H + 10# salt/sx. + 100 sx. Class H + 3% CaCl. Pumped in at 250 psi.-500 psi. 5 BMP. Second stage cementing not holding completely. Re-cemented thru DV tool with 100 sx. Class H with 3% CaCl. Pumped in at 3 1/2 BPM, pressure 1500-1850 psi. Overflush w/3 bbls. 2nd stage cementing unsuccessful. Re-cemented thru DV tool at 2855' w/250 sx. Class H cement with 3% CaCl. Overdisplaced with 10 bbls. water. Pressure 1,000-2,000 psi. S.I. at 1800 psi. Annulus quit running 4 minutes after shut-in. Dec. 11 - S.I.C.P. - 1600 psi. Back flowed at rate of 1 1/2 BPM. Annulus dead. Pumped water in at 3 BPM @ 2300 psi. Cemented thru DV tool with 200 sx. Class H cement + 3% CaCl. at 3 BPM - 2,000 psi. Dropped plug, landed at 4,000 psi. DV tool wouldn't close. S.I. with 3,000 psi. On Dec. 12 rigged up reverse circulation unit. Ran 4-3/4" bit on 2-7/8" tubing with Baker casing scraper and 4 - 3/4" drill collars. Drilled 4' cement and rubber plug at DV tool at 2855'. Drilled thru DV tool. No flow. On Dec. 13 drilled 3' cement and plug, float collar and 33' cement and cleaned out to 3567 (PBTD). Pressured to 2,000 psi. for 10 minutes. Pressure held.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Consulting Engineer

DATE Dec. 15, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OIL & GAS
U.S. GEOLOGICAL SURVEY
LOS WELLS, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.