

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 8821

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-055264

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Grayburg Jackson San Andres U.

8. FARM OR LEASE NAME

9. WELL NO.

47

10. FIELD AND POOL, OR WELDFIELD
Grayburg Jackson (G-SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12-17S-30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back into a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
BURNETT OIL CO., INC.

3. ADDRESS OF OPERATOR
Box #198, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 10. At surface 1980' from north and east lines Sec. 12-17S-30E

SEP 30 1983

O. C. D.

ARTESIA, OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3717.9 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

San Andres (Lower 9th Zone) 3522-56. On March 24, 1982, acidized with 1500 gals. 15%. Formation broke at 2200 psi. Used 30 ball sealers, balled out. Treated at 4 BPM at 2000 psi. Swabbed dry. On March 26, 1982, fraced with 3,000 gals. 20% HCL + 10,080 gals. LFW-30 gel + 5,500# 100 mesh sand + 9 gals. Protex All. Treated at 1800 psi. at 4 BPM. Swabbed .23 BO + 5.97 BWPH.

San Andres (9th Zone) 3406-3446. On April 2, 1982, acidized with 2,000 gals. 15% with 40 ball sealers. Formation broke at 1500 psi. Balled out. Treated at 2,000 psi. at 4 BPM. Swabbed .34 BO + 10.92 BWPH.

Lovington Sand 3176-88. On April 9, 1982, acidized with 1,000 gals. 15% with 18 ball sealers. Formation broke at 2,600 psi. Treated at 4.2 BPM at 2,400 psi. On April 14, 1982, fraced with 19,950 # 20-40 sand + 18,960 gals. gel. Treated at 18 1/2 BPM at 3700 psi. Swabbed 2.06 BPPH. Small amount of oil.

San Andres (7th Zone) 3104-35. On April 20, 1982, acidized with 1,200 gals. 15% and 22 ball sealers. Formation broke at 3,300 psi. Treated at 4.3 BPM at 3400 psi. Swabbed 23.52 BO + 297.9 BWPD.

Grayburg (Premier Zone) 3018-54. On April 28, 1982, acidized with 1,000 gals. 15% + 40 ball sealers. Formation broke at 3,200 psi. Treated at 4 BPM at 2,000 psi. Balled out. Continued on back -

18. I hereby certify that the foregoing is true and correct

SIGNED

Peter W. Chester

TITLE

Consulting Engineer

DATE

Aug. 23, 1982

(This space for Federal or State office use)

PETER W. CHESTER

APPROVED BY

CONDITIONS OF APPROVAL SEP 29 1983

TITLE

DATE

*See Instructions on Reverse Side

OIL & GAS
MINERALS MGMT. SERVICE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Grayburg (Lower MeTex) 2922-58. On April 30, 1982, acidized with 2,000 gals. 15%. Formation broke at 3,700 psi. Used 80 ball sealers. Treated at 4 BPM at 2,000 psi. Swabbed .58 BO + 7.69 BWPH.

GPO 680-379

