

RECEIVED CONSERVATION DIVISION

P. O. BOX 7088

AUG 24 1982
SANTA FE, NEW MEXICO 87501

O. C. D. REQUEST FOR ALLOWABLE
ARTESIA, OFFICE AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATION	
PRODUCTION OFFICE	

I. OPERATOR
MURNETT OIL CO., INC.
Address
Box #198, Artesia, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Grayburg Jackson San Andres Unit	Well No. 47	Pool Name, Including Formation Grayburg Jackson - G-SA	Kind of Lease State, Federal or Fee Federal	Lease No. LC-055264
Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line of Section 12 Township 17 South Range 30 East NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) Box #2528, Hobbs, New Mexico 88240	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) Ponca City, Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 13
	Twp. 17	Rge. 30
	Is gas actually connected? Yes	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Reservoir <input type="checkbox"/>	Diff. Reservoir <input type="checkbox"/>
Date Spudded 11-29-81	Date Compl. Ready to Prod. August 22, 1982		Total Depth 3575		P.B.T.D. 3150'			
Elevations (DF, RKB, RT, GR, etc.) 3717.9 Gr.	Name of Producing Formation Grbg.-San Andres		Top Oil/Gas Pay 2922		Tubing Depth 3135			
Perforations 2922-28, 2938-42, 2952-58, 3018-23, 3028-32, 3047-3054, 3104-07, 3129-35, 3176-88, 3406-13, 3430-46, 3522-56					Depth Casing Shoe 3575			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		395		300			
7-7/8"	5 1/2"		3575		1100 sx. in 5 stages.			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks March 28, 1982	Date of Test Aug. 23, 1982	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 5.27	Water - Bbls. 5.83	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

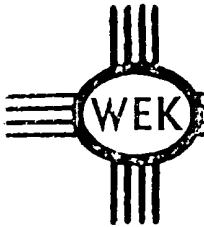
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ralph L. Gray
(Signature)
Consulting Engineer
(Title)
August 23, 1982
(Date)

OIL CONSERVATION DIVISION
SEP 17 1982

APPROVED _____, 19____
BY Leslie A. Clement
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Form C-104 must be filed for each pool in multiple.



NOV 10 1981

LESLIE K. EVERTSON - ROSWELL
KENNETH D. REYNOLDS - ARTESIA

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 1498 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

RECEIVED

AUG 26 1982

December 8, 1981

O. C. D.
ARTESIA, OFFICE

Burnett Oil Co., Inc.
1213 First National Bank Bldg.
Fort Worth, Texas 76102

Re: GJSAU #47

Gentlemen:

The following is a Deviation Survey of the above well located
in Eddy County, New Mexico:

394' - 1/2°
890' - 1/2°
1375' - 3/4°
1850' - 3/4°

2820' - 3/4°
3052' - 3/4°
3550' - 3/4°
3575' - 1° T.D.

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk
Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before this 8th day
of December, 1981 by Arnold Newkirk.

My Commission Expires:

1/12/85

Glissa Gilson Deak
Notary Public