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Form approved, Budget Bureau No. 42-R1425.

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FOR

AND JAMES A. GILLHAM

DISTRICT SUPERVISOR

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NEW MEXICO OIL CONSERVATION COMMISSION WE LOCATION AND ACREAGE DEDICATION PLAT

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Breson D Feed. Holly Energy Corp. . Eddy Harris 2300 Harrison West 1100 North 3610.75' Grayburg-San Andres Grayburg-Jackson SP 3 3 1 40 Fee 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below I If note than one lease is deducted to the well, outline each and identify the awnership thereof flight is to working interest and royalty) APR - 6 1964 3. If more than one leave of different convership is dedicated to the well, have the interests of all owners been consoliduted by consegnitization, unitization, force-pooling etc? If answer is "ves!" type of consolidation _ . Tres If answer is "no!" list the owners and tract descriptions which have actually been consolidated. Use reverse side of this form if necessary. No allowable will be assigned to the evil of the all interests have been consolidated (by communitization, unitization, forced-profling, or otherwise for until a necessarid of anit eliminating so h interests, has been approved by the Commis-Holly certify that the information con rein is true and complete to the LC-028936 2300'- -Robert Loyd Superintendent Holly Energy Inc. 4-3-81

APPLICATION FOR DRILLING

Holly Energy Inc.
Beeson "D" Federal #2
Section 29 T-17S R-30E
Eddy County, New Mexico

In conjuction with form 9-331-C, application for permit to drill subject well in Section 29 Township 17 South, Range 30 East, Eddy County, New Mexico, Holly Energy Inc., submits the following 12 items of pertinent information in accordance with U.S.G.S. requirements:

- 1. The geologic surface formation is quaternary alluvium.
- 2. The estimated tops of geologic marker are as follows:

1778' Fren 1942' Seven Rivers 3038' San Andres

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered are:

Water: Water at approximately 300' base 500' 0il or Gas: Oil or gas at approximately 1700'

- 4. Proposed Casing Program: See form 9-331C
- 5. Pressure Control Equipment: See form 9-331C
- 6. Mud Program: See form 9-331C
- 7. Auxiliary Equipment: Blowout Preventer
- 8. Testing, Logging & Coring Program:

Pressure Test: Surface casing to 1500 psig
Drilling Samples: 10' samples 500' to TD
Electric Logging: DLL & CNL

- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated Starting Date: As soon as possible after approval.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

APR - 6 1981

Holly Energy Inc.
Beeson "D" Federal #2
1100' FNL and 2300' FWL
Section 29 T-17S R-30E
Eddy County, New Mexico

This plan is submitted with Form 9-331C, Application for Permit to Drill covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved, and the procedures to be followed in rehibilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effects associated with the operations.

1. EXISTING ROADS

- A. Exhibit A is a portion of U.S.G.S. map on a 1/2" to a mile, showing the proposed location and the surrounding area.

 Exhibit B is a topographical map, on a scale of approximately 1" to a mile, showing the wellsite area and existing roads in the immediate vicinity of the proposed location.
- (1) Proceed east from the intersection of highway 82 and 285 in Artesia, New Mexico for a distance of 24 miles. On the south side of highway 82 is the Holly Energy Inc. field yard, go thru the camp to the south you will pass Holly Energy Inc., McIntyre B-1,2,3,4, Tank battery. Proceed south on lease road to the McIntyre B-2, at this point turn east (left) down old lease road to a old junk yard. Proposed location is on the north side. The existing road from McIntyre B-2 will be topped with calachie.

2. PLANNED ACCESS ORAD

A. There will be no planned access road

3. LOCATION OF EXISTING WELLS

A. Existing wells in the vicinity are shown on Exhibit C.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. There is a existing tank battery at Beeson #1 that will be utilized and is located 330' from the north line and 330' from the west line of Section 29 T-17S R-30E.

5. LOCATION AND TYPE OF WATER

A. Any water used in the drilling operation will be fresh or brine water. The water will be purchased from commercial sources and will be hauled to the location by truck over the existing roads shown on Exhibits A and B.

6. SOURCE OF CONSTRUCTION MATERIALS

A. Calachie for construction of the drilling pad and existing road will be obtained from 1650' FSL and 1600' FWL of Section 20 T-17S R-30E

7. METHODS OF HANDLING WASTE DISPOSAL

- A. Drill cuttings will be disposed of in the reserve pit.
- B. Drilling fluids well be allowed to evaporate in the reserve pits until the pit is dry.
- C. Water procuced during operations will be disposed of in the reserve pit. Oil produced during operations will be stored in tanks until sold.
- D. Current laws and regulations pertaining to the disposal of human waste well be complied with.
- E. Trash, waste paper, garbage and junk will be buried in a seperate trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind.
- F. All trash and debris will be burried or removed from the wellsite within 30 days after finishing drilling and/or completion of opertations.

8. ANCILLARY FACILITIES

A. None required

9. WELLSITE LAYOUT

- A. Exhibit D shows the relative location and demensions of the well pad, reserve pit and major rig components.
- B. Minor leveling will be required to construct the location. The ground surface at the wellsite is composed of sand dunes ranging from 0' to 5' in height with the major slope from north to south. The pad surface will be covered with 6 inches of compacted calachie.
- C. The reserve pit will not be plastic lined.
- D. The pad and pit area has been staked and flagged.

10. PLANS FOR RESTORATION OF THE SURFACE

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operation will be removed. Pits will be filled and the location will be cleaned of all trash and junk to leave the wellsite in as aethetically pleasing a condition as possible..
- B. Any ungraded pits containing fluids well be fenced until they have been filled.
- C. If the proposed well in non productive, all rehabilitation and/ or vegetation requirements of the Bureau of Land Management and the United States Geological Survey will be complied with and will be accomplished as expeditiously as possible. All pits will be filled and leveled within 90 days after abandonment.

11. OTHER INFORMATION

- A. Topography: The proposed wellsite is located in a relatively flat flat area with undulation of 0' to 5' in height.
- B. The topsoil at the wellsite is moderately soft sand.
- C. Flora and Fauna: The vegetation cover at the wellsite is moderately sparse, consisting of mesquite, shinnery oak, prairie flowers and weeds. The only wildlife observed were lizards and rabbits, but it is likely that other wildlife typical of simi-arid desert land also inhabit the area. The area is used for cattle grazing.
- D. The proposed well is on the West edge of Loco Hills, New Mexico
- E. The wellsite is on Federal surface, with Federal control of minerals.
- F. There is no evidence of any archeological, historical or cultural sites in the area of the wellsite.

12. OPERATOR'S REPRESENTATIVE

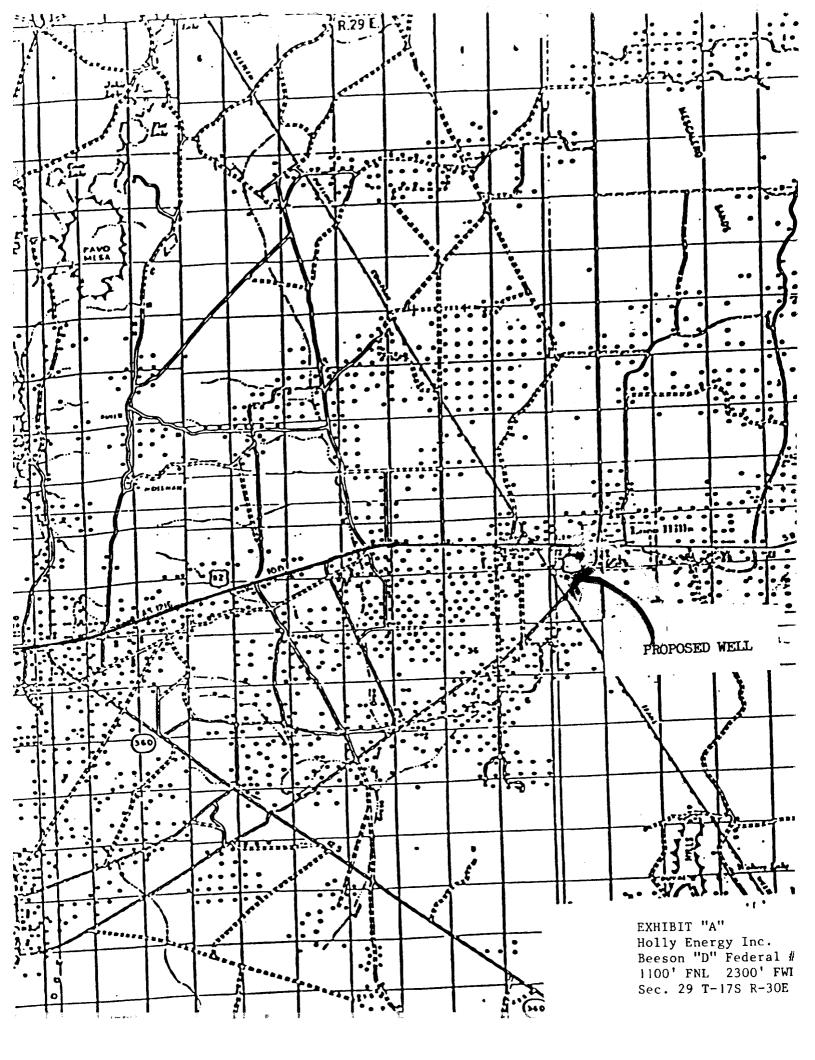
A. The field representative responsible for assuring compliance with the approved surface use and operations plan is:

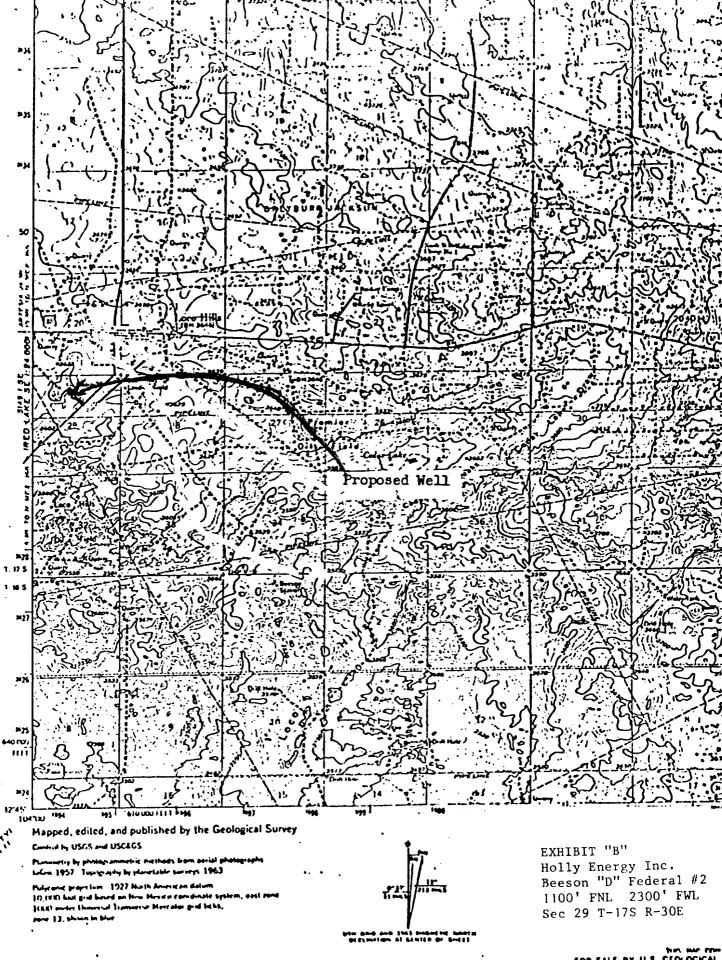
Robert Loyd
Superintendent
Holly Energy Inc.
P.O. Box 726
Artesia, New Mexico 88210
Telephone: 505-748-1356 (Office)
505-365-2521 (Mobil)
505-365-2391 (Home)

13. CERTIFICATION

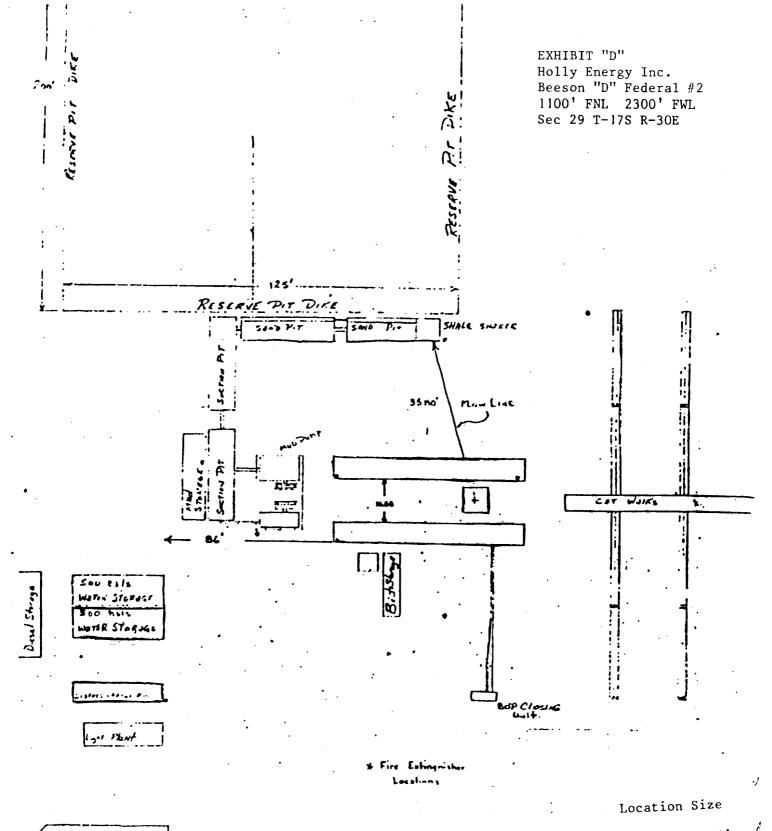
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and acess route; that I am familiar with the condulatons which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Holly Energy Inc. and its contractors and its subcontractors in conformity with this plan and terms and conditions under which it is approved.

Robert Superintendent
NAME AND TITLE





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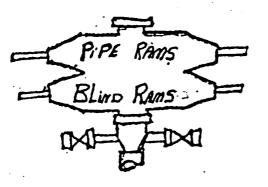


North 50' East 100' South 150' 100'

West

TubleR House

EXHIBIT "E"
Holly Energy Inc.
Beeson "D" Federal #2
1100' FNL 2300' FWL
Sec 29 T-17S R-30E



10" 15005 SHAFFER