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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORITY TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

APR 7 1982

O. C. D.

ARTESIA, OFFICE

Operator	
Holly Energy Inc. /	
Address	
P.O. Box 726 Artesia, New Mexico 88210	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Beeson "D" Fed.	2	Grayburg- Jackson	State, Federal or Free Federal	LC028936
Location				
Unit Letter C : 1100 Feet From The North Line and 2300' Feet From The West				
Line of Section 29 Township 17S Range 30E, N.M.P.M., Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing	P.O. Box 175 Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillip Petroleum Co.	4001 Penbrook Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	29	17S	30E	Yes	4-6-82

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Seize Res.	Other
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
7-22-81	9-27-81		3300		2828			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3610.75	Seven River & Penrose		1726		2228			
Perforations					Depth Casing Shoe			
2480-2494 1726-1730 1766-1770 1782-1790 1799-1804					2826			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/2	8-5/8		480		300 sacks Class C			
7-7/8	5 1/2		2828		450 sacks Class C Poz.			
	2-3/8		2228'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil available for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-27-81	9-27-81	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	60#	Packer	24/64
Actual Prod. During Test	Oil - bbls.	Water - bbls.	Gas - MCF
6 bbl.	6	9 LW	103 MCF

Posted ID-2
Comp. Book
NCO/PP
4-9-82

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	LDH - Condensate, MCF	Gravity of Condensate
Testing Method (Flow, back pn)	Tubing Pressure (lb/in ² -in)	Casing Pressure (lb/in ² -in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert Lloyd
(Signature)

District Superintendent

4-7-82

OIL CONSERVATION COMMISSION

APPROVED	APR 8 1982	BY
		W. A. Gressett
TITLE		
SUPERVISOR, DISTRICT II		

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled oil well, this form must be accompanied by a tabulation of the test data taken on the well in accordance with RULE 1113.
This form is to be filed in compliance with RULE 1104.
Full and complete compliance with the rules and regulations of the Oil Conservation Commission is required for the transportation of oil and natural gas.