

NM OIL CONS. COMMISSION
DRAWN BY UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPL
(Other instructions
verse side)

E*
re

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-2747

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jackson "B"

9. WELL NO.

33

10. FIELD AND POOL, OR WILDCAT

Square Lake - GB-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

16-F

Sec. 1-17S-30E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BURNETT OIL CO., INC.

3. ADDRESS OF OPERATOR

Box #198, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

**1980' from north and 2080' from west lines of
Sec. 1-17S-30E.**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3729.5 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Cemented Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On Nov. 24, 1981, cemented 8-5/8" O.D. 24# J-55 casing at 452' with 300 sx. Class C cement + 2% CaCl. Circulated out 20 sx.

On Nov. 29 ran 5 1/2" O.D. 15.5# J-55 casing and cemented at 3220' with first stage of 120 sx. Class H + .5% CRR2 + 8# salt/sx. Centralizers on bottom 7 jts. DV collar at 2540' with umbrellas above and below DV collar. Opened DV tool and circulated 3 hours.

On Dec. 3 cemented thru DV tool at 2540' w/400 sx. Class H cement with 10# salt/sx. + 100 sx. Cl. H with 4% CaCl. Water flow on outside of 5" casing successfully shut-off. Squeezed DV tool at 2540' with 200 sx. Class H cement with 6% gel + 250 sx. Class H + 3% CaCl. Pumped in at 6 BPM, pressure 1700 psi. to 800 psi. Couldn't close DV tool. Shut casing in with 3300 psi.

On Dec. 8 released casing pressure. Bled down completely. No flow. On Dec. 10, rigged up reverse unit. Ran 4-3/4" bit with Baker casing scraper and 4 - 3 1/2" drill collars on 2-7/8" tubing. Drilled 4' of cement at 2535-39. Drilled DV tool at 2540'. No water flow. On Dec. 11 drilled 3' cement and plug on top of float collar at 3177 (PBD). Pressured to 2,000 psi. for 30 minutes. Pressure held.

18. I hereby certify that the foregoing is true and correct

SIGNED

Roger A. Chapman

TITLE

Consulting Engineer

DATE

Dec. 15, 1981

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
ROGER A. CHAPMAN
DEC 17 1981
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.