OIL CONSERVATION DIVISI N P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Section 18 (18) (Autority and 18)						
CHERMINETION						
ANIA FE	7	フ				
U 6.0.0.		<u></u>				
TRANSPORTER OR.	7	_				
CPERATOR	1					

October 6, 1981

(Date)

REQUEST FOR ALLOWABLE AND

OCT - 9 1981

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.

CPERATOR J	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	O. C. D.		
Charles F	McKinley /				
Address	MCRITTLEY /				
P. C. Box	2145 Roswell, NM 88201				
Reusan(s) for liling (Check proper b	001)	Other (Please explain)			
New Well X	Change in Transporter of:				
Recompletion	Oil Dry Gai	<u> </u>			
Change in Ownership	Casinghead Gas Conden	sate []			
I change of ownership give name and address of previous owner	•				
DESCRIPTION OF WELL AN	D LEASE				
Leose Name	Well No. Pool Name, Including to		Theore No.		
Artesia Petroleum Co.			olorFoo Federal LC029339(
Unit Letter A 89	O Feet From The North Line	•	The East		
Line of Section 1	Township 17S Range	30E , NMPM, Eddy,	County		
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	<u>s</u>			
None of Authorized Transporter of	CII [X] or Condensate [_]	Andress (Give address to which approved copy of this joint is to be sem)			
Mavajo Refining Co.		N. Freeman Ave - Artesi Address (Give address to which appr	and convolities form is to be sent!		
Name of Authorized Transporter of			hen		
It well produces oil or liquids, give location of tanks.	B 1 17S 30E	Is gas actually connected?	8-6-81		
If this production is commingled	with that from any other lease or pool,	give commingling order number:			
COMPLETION DATA Designate Type of Comple	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Hes'v. Diff, Res'v.		
· · · · · · · · · · · · · · · · · · ·	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.		
Date Spudded		3320'	32351		
6/11/81 Elevations (DF, RKB, RT, GR, etc.	8/6/81	Top Oil/Gas Pay	Tubing Depth		
3762.7 GR	Grayburg/Premier	2912	30591		
Perforations 2912 - 221	(20 holes) 2976 - 86' (2	O holes)	Depth Casing Shoe 33101		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12 1/4"	8 5/8"	3701	375 Sx "C" Circ.		
7 7/8"	4 1/2"	3310'	4050 Sx "H" Circ.		
	2 3/6"	3039.			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fer recovery of socal volume of load of pth or be for full 24 hours)	il and must be equal to or exceed top allow		
OIL WELL. Pale First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
8/6/81	8/6/81	Pump			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
24 hours			Gas-MCF		
Actual Fied. During Tost	OII-Bbis.	Water-Bbls.	Gdi-MCF		
l bbl oil	1 bb1	20 ы	Δ,λ		
GAS WELL			X. J. Z.		
Actual Frod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate 191 00		
Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Chore sire		
CERTIFICATE OF COMPLIA	ANCE	OIL CONSERVA	ATION DIVISION 10		
CENTIFICATE OF COMPEN		ARREQUED OCT 1	3 1981		
i hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED IN TURNET			
		BY CO, C,			
		TITLESUPERVISOR, DISTRICT L			
		This form is to be filed in	n compliance with nuce 1104.		
1 in 7 hacking	If this is a request for allowable for a newly drilled or des well, this form must be accompanied by a tabulation of the dev				
busile 7, mcKim	(facure)	well, this form must be accom	cordance with RULE 111.		
Operator		Att meditions of this form t	must be filled out completely for allow		
	(Tale)	able on new and recompleted	wells.		